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2025 O







#### MITCHELL SERVICES LTD ACN 149 206 333

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### CHAIRMAN'S REPORT

For the year ended 30 June 2025



Nathan Andrew Mitchell
Executive Chairman

#### Dear Fellow Shareholders

On behalf of the Board of Mitchell Services Limited (MSV), I am pleased to present the FY25 Annual Report. FY25 was a year of transition, resilience and strategic repositioning for MSV. Whilst the business faced a range of external challenges, including extensive adverse weather events and temporary mine shutdowns, it responded well — securing new contracts, investing in innovation, and laying the groundwork for future growth.

The headline numbers reflect a challenging operating environment, however they also tell a story of a robust business that has responded incredibly well to these challenges.

#### **SAFETY PERFORMANCE**

Safety will always remain MSV's highest priority.

Given the significant operational challenges and the extensive associated mobilisation and demobilisation activities, a relatively stable year on year safety performance represented an outstanding result in FY25 and is largely attributable to the organisation's extensive critical risk management program that is designed to verify the existence and effectiveness of critical control measures to prevent life changing injuries and fatalities.

We will continue to invest in systems, training and leadership to drive continuous improvement, and, as a Board, we are incredibly proud of the safety performance and culture within the business.

### NAVIGATING A COMPLEX OPERATING ENVIRONMENT

As outlined extensively in Andrew's CEO letter, FY25 was impacted by a temporary reduction in utilisation levels as well as costs associated with increased ramp up and mobilisation activities on new contracts and new service offerings. As expected, these factors have resulted in a softer FY25 financial result when compared to FY24, summarised as follows.

The headline numbers reflect a challenging operating environment, however they also tell a story of a robust business that has responded well.

We enter FY26 with a <u>clear roadmap</u> for growth — both within and beyond our traditional drilling business.

#### **Profit and loss**

FY25 revenue and EBITDA of \$196.7m and \$25.7m fell by approximately 17% and 36% respectively compared to the prior year comparatives of \$236.8m and \$40.4m.

The Group generated post tax profits and earnings per share in FY25 of \$0.5m and 0.3c respectively compared to the FY24 figures of \$9.2m and 4.3c. This post tax performance was largely a result of the lower EBITDA and partially offset by lower depreciation and finance costs as year-on-year capex and gross debt continued to fall.

#### Cash flow

The Group recorded operating cashflows of \$17.9m at a respectable EBITDA to cash conversion ratio of 70%. Cashflows from operating activities of \$17.9m represents a 58.4% decrease compared to FY24 due to the lower EBITDA as well as an increase in the Group's working capital position relative to FY24, most notably an increase in inventories to service newly won contracts. After allowing for payments for net PPE (\$17.9m), payments for dividends and share buy-back (\$5.1m), repayments of borrowings (\$9.4m) and loans advanced to joint ventures (\$0.2m) the overall cash balance decreased year on year by approximately \$14.7m

#### Financial position

The Group's overall net asset position decreased to \$61.0m compared to \$65.6m at 30 June 2024. The net decrease is represented by the Group's profit after tax of \$0.5m, reduced by the final FY24 dividend that was declared and paid during 1H25 (\$4.3m) as well as share buy-back payments of \$0.8m made during the year.

The Group's current ratio has remained relatively flat, reducing slightly to 1.17 at 30 June 2025 compared to 1.18 at 30 June 2024. At 30 June 2025, Gross Debt was \$9.7m (30 June 2024: \$18.0m), comprising equipment hire purchase facilities only.

#### STRATEGIC GROWTH AND DIVERSIFICATION

FY25 also marked the emergence of Loop Decarbonisation Solutions Pty Ltd (Loop), a 50/50 joint venture with Talisman Partners. Loop provides end-to-end decarbonisation solutions, particularly for clients affected by reforms to the Safeguard Mechanism Legislation.

Loop represents a strategic pivot into a new sector and drilling market — one that aligns with global sustainability trends and regulatory shifts and one that is gathering momentum at a far quicker pace than was initially anticipated.

#### LOOKING AHEAD

Approximately 45% of our revenue now comes from gold, and we are seeing increased enquiry levels in this segment due to record gold prices. While coal market conditions remain challenging, our long-term contracts with global, low-cost producers position us well to benefit from any future normalisation.

FY25 was not without its difficulties, but it was also a year of strategic progress and operational resilience. We enter FY26 with a strong balance sheet, a robust contract portfolio, and a clear roadmap for growth — both within and beyond our traditional drilling business.

On behalf of the Board, I extend my sincere thanks to our employees for their dedication, to our clients for their trust, and to our shareholders for their continued support. We remain committed to delivering sustainable value and long-term growth.

On behalf of the Board, thank you.

Nathan Andrew Mitchell

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Executive Chairman

# CHIEF EXECUTIVE OFFICER'S REPORT

For the year ended 30 June 2025



**Andrew Michael Elf**Chief Executive Officer

#### Dear Shareholders

I am pleased to provide the following report for Mitchell Services Limited (the Company) for the financial year ended 30 June 2025 (FY25).

Operationally and financially, FY25 was a transitional year for the Company with several new contract wins in response to a reduction in utilisation in other areas. The reduction in utilisation was primarily due to a variety of factors (largely outside the Company's control) including:

- The underground fire event at Grosvenor mine
- Mining industry corporate activity which saw drilling programs temporarily halted during periods of post-acquisition integration or during periods pre-sale
- Elevated rainfall events throughout August and September including the heaviest August rainfall in decades across the east-coast coal fields
- Separate incidents at the Oaky Creek and Moranbah North underground mines that resulted in a temporary suspension of operations
- Reduced activity levels in the coal sector given lower coal prices.

All major contracts that were due to expire in FY25 were re-won or extended. The Company also won several new projects with Tier 1 clients across a range of different commodities and geographies. Given the size and scale of those projects, there was significant investment required in relation to mobilisation costs and ramp up activities which further demonstrates the transitional nature of FY25.

# The FY25 investment into new projects means that the company will enter FY26 ex mobilisation and ramp up.

Loop's first project was a resounding success and has yielded interest from several other potential customers.

The most notable examples of this type of ramp up investment include:

- The Company's entry into the PNG market under a multi-rig, multi-year project with a global gold mining major
- Loop Decarbonisation Solutions (Loop) gathering momentum faster than originally anticipated and completing its first project
- Entry into the highly technical SIS (surface to inseam) drilling market
- The award of a multi-rig, multi-year underground contract with a global gold mining major
- The award of a multi-rig, multi-year surface contract with Tier 1 ASX-listed coal company.

The Company enters FY26 in a very strong position and with a healthy balance sheet that provides optionality. Despite the various transitional factors referred to earlier, the Company recorded only a modest increase in net debt for the year (\$8m at 30 June 2025 vs \$2m at 30 June 2024) which is significantly lower when compared to legacy levels.

The extent of the FY25 investment into new projects means that the Company will enter FY26 "ex mobilisations/ramp up" whilst the significant number of contract re-wins and extensions in FY25 means that the Company also enters FY26 with a far greater proportion of its revenue being under contract compared to prior year levels.

Acknowledging that similar safety comments have been made in the Chairman's address, I would like to acknowledge the outstanding safety performance across the entire organisation. It can't be underestimated just how much work is involved when mobilisation and demobilisation activities are as extensive as they were in FY25. This workload is further compounded when these activities involve entering a new jurisdiction (like PNG) or providing an entirely new service offering (like the decarbonisation solutions or SIS). The safety performance of the Company is a testament to the quality of our teams and the effectiveness of the Company's systems, processes and controls including an industry leading critical risk management program.

I must also acknowledge the significant progress that has been made in relation to the decarbonisation service offering.

Loop Decarbonisation Solutions Pty Ltd (Loop) is a 50/50 incorporated joint venture between the Company and specialist mining and engineering advisory firm, Talisman Partners. Loop offers end-to-end decarbonisation solutions to a broad range of clients who are required to reduce emissions from their operations under the Safeguard Mechanism legislation in Australia.

Loop continues to progress quicker than expected which is a credit to our teams. After entering its first customer contract, Loop has now concluded its first project under that contract. The project was a resounding success and has yielded interest from several other potential customers. A second project with a different customer has also commenced and is currently in the consultation/feasibility stage. This customer has also issued a Letter of Intent (LOI) to engage Loop for the full in field management of the decarbonisation project including drilling which is expected to commence in late 2025 or early 2026.

In closing, I would like to again thank our employees for their hard work and dedication and shareholders for their continued support.

Thank you.

**Andrew Michael Elf**Chief Executive Officer

# CURRENT BUSINESS SUMMARY

**REVENUE** 

\$196.7m

**↓ 17%** FROM FY24

**PROFIT AFTER TAX** 

\$0.5m

**↓94% FROM FY24** 

**SAFETY PERFORMANCE** 

**INDUSTRY LEADING SAFETY CULTURE** 

**EBITDA** 

\$25.7m

**↓ 36% FROM FY24** 

**OPERATING CASHFLOW** 

\$17.9m

**↓ 58% FROM FY24** 

**RETURN ON INVESTED CAPITAL** 

2.0%

**↓ 88% FROM FY24** 



For the year ended 30 June 2025

The Directors of Mitchell Services Limited submit herewith the financial report of Mitchell Services Limited (Company) and its subsidiaries (Group) for the year ended 30 June 2025 (FY25). In order to comply with the provisions of the Corporations Act 2001, the Directors' report as follows.

#### **DIRECTORS**

The names and particulars of the Directors of the Company during or since the end of the financial year are:

### Nathan Andrew Mitchell (Executive Chairman)

Mr Mitchell was appointed to the Board on 29 November 2013 and appointed as Executive Chairman on 19 March 2014.

Mr Mitchell has been involved in the drilling industry for virtually his entire life. With a career spanning over 35 years, he has a proven track record as an industry leader in technical development and business growth. As CEO of Mitchell Drilling Contractors prior to its sale in 2008, Mr Mitchell led that business through a period of rapid local growth and directed an international expansion into India, China, Indonesia, the United States of America and southern Africa. Other current directorships include Mitchell Drilling International Pty Ltd.

At the date of this report, Mr Mitchell has relevant interests in 42,228,408 shares.

### Scott David Tumbridge (Non-Executive Director)

Mr Tumbridge was appointed as Executive Director on 29 November 2019 following the acquisition of Deepcore Drilling by the Company. He remained an Executive Director until 31 January 2023 and became a Non-Executive Director on 1 February 2023.

Mr Tumbridge (the founder of Deepcore Drilling) has over 30 years' experience in the Australasian mining and drilling industries and a proven track record in business development, innovation and operational excellence. Mr Tumbridge brings a wealth of specialist industry knowledge to the Mitchell Services Board.

At the date of this report, Mr Tumbridge has relevant interests in 16,184,612 shares.

### Peter Richard Miller (Non-Executive Director)

Mr Miller was appointed as Director on 8 February 2011.

Mr Miller has been involved in all aspects of the drilling industry for the past 35 years and founded Drill Torque in 1992. His experience encompasses working with all types of drilling rigs, building rigs and managing drilling companies. Having worked in most exploration areas in Australia, he is intimately familiar with drilling conditions, equipment requirements and pricing structures to maximise fleet productivity. Mr Miller is widely known and well regarded in the industry.

At the date of this report, Mr Miller has relevant interests in 2,412,505 shares.

### Robert Barry Douglas BCom, LLB (Non-Executive Director)

Mr Douglas was appointed as Non-Executive Director on 29 November 2013. Mr Douglas has over 25 years' experience in finance and investment banking and is currently an Executive Director of Morgans Financial.

Mr Douglas has experience in all aspects of corporate advisory and equity capital raising for listed public companies and companies seeking to list, including offer structure, prospectus preparation, due diligence, accounts and forecasting, risk management, sales and marketing, logistics and legal requirements. During his career, Mr Douglas has worked extensively with energy and resource companies. Mr Douglas has served on both the Audit and Risk Committee and the Remuneration and Nomination Committee since 20 March 2014 and was Chairman of both Committees between 21 November 2014 and 20 October 2015.

At the date of this report, Mr Douglas has relevant interests in 248,686 shares.

For the year ended 30 June 2025

### Neal Macrossan O'Connor LLB, GAICD (Non-Executive Director)

Mr O'Connor was appointed as Non-Executive Director on 21 October 2015 and is also Chairman of the Remuneration and Nomination Committee. Mr O'Connor currently serves on the Audit and Risk Committee while also having previously served as Chairman of the Audit and Risk Committee from 21 October 2015 to 18 August 2020.

Mr O'Connor was formerly General Counsel and Company Secretary and an Executive Committee member of global Xstrata Copper. He has extensive experience in the resource industry and brings an added focus on corporate governance and risk management to the Board.

Mr O'Connor has served as a Non-Executive Director of Sunstone Metals (STM) since April 2024 and previously served on the Board of Maas Group Holdings Limited (ASX:MGH) from November 2020 to August 2022.

At the date of this report, Mr O'Connor has relevant interests in 131,499 shares.

### Peter Geoffrey Hudson BA (Acc), GAICD, CA, (Non-Executive Director)

Mr Hudson was appointed as Non-Executive Director on 20 July 2020 and is also a member of the Remuneration and Nomination Committee and the Chairman of the Audit and Risk Committee.

Mr Hudson is an experienced corporate transaction specialist with over 25 years' experience in mergers, acquisitions, capital raisings, financial analysis, and project management in Australia and overseas. Previously a partner at global financial services firm KPMG, he brings a wealth of financial, risk management and corporate governance experience to the Board.

At the date of this report, Mr Hudson has relevant interests in 20,000 shares.

### Grant Eric Moyle (Alternate Director)

Mr Moyle was appointed as Alternate Director for Mr Nathan Mitchell on 30 May 2014.

Mr Moyle brings to the Group his management and board experience in international mining services, governance, information technology and strategic business growth.

At the date of this report, Mr Moyle has relevant interests in 96,188 shares.

#### CHIEF EXECUTIVE OFFICER

#### Andrew Michael Elf Bcom, FCPA, MBA, GAICD

Andrew was appointed as Chief Executive Officer on 20 March 2014.

Andrew has over 25 years of finance, commercial and operational experience working in various senior roles both in Australia and overseas and was a financial director in Indonesia for a top 100 ASX listed Company before transitioning into the drilling industry in early 2004. Andrew held several senior roles with Boart Longyear before joining Mitchell Group in March 2010, where he spearheaded the growth of the African business.

Andrew has extensive experience in managing drilling companies in various regions around the world which have worked for global Tier 1 mining and energy houses.

### CHIEF FINANCIAL OFFICER & COMPANY SECRETARY

#### Gregory Michael Switala BCom (Hons), CA

Greg joined Mitchell Services in 2014 and has over 20 years' experience in audit and commercial finance roles.

Over the past ten years, Greg has led the finance team through a period of substantial growth that has included significant corporate activity including substantial acquisitions and capital (both debt and equity) raisings.

#### PRINCIPAL ACTIVITIES

The Group provides exploration, mine site and geotechnical drilling services to the exploration, mining and civil construction industries within Australia and Papua New Guinea and is currently headquartered in Seventeen Mile Rocks, Queensland.

For the year ended 30 June 2025

#### MINING INDUSTRY SERVICES

The Group provides drilling solutions at all stages of the mining lifecycle, in both the energy and minerals sectors. The diversity in operations allows for better management of the cyclical nature of commodity prices, as well as giving employees exposure to various forms of drilling as part of their career development.

The various stages of the mining lifecycle for which the Group provides drilling services include:

- Greenfield exploration;
- Project feasibility;
- Mine site exploration and resource definition;
- Development;
- Production; and
- Decarbonisation solutions.

#### CIVIL CONSTRUCTION INDUSTRY SERVICES

The group offers a wide range of geotechnical drilling services for civil construction projects. These services typically involve the application of specialist directional drilling techniques to provide civil projects with vital geotechnical data which enables ground investigation studies to be completed safely and efficiently.

There were no significant changes in the Group's nature of activities during the year.

#### **CHANGES IN STATE OF AFFAIRS**

There was no significant change in the state of affairs of the Group during the financial year.

#### LIKELY DEVELOPMENTS

The Group will continue to pursue its principal activities during the next financial year.

Further information about likely developments in the operations of the Group and the expected results of those operations in future financial years has not been included in this report because disclosure of the information would be likely to result in unreasonable prejudice to the Group.

#### **ENVIRONMENTAL REGULATIONS**

The Group's operations are not subject to any particular and significant environmental regulation under a law of the Commonwealth or a State or Territory.

However, the Group does provide services to entities that are licensed or otherwise subject to conditions for the purposes of environmental legislation or regulation. In these instances, the Group undertakes its compliance duties in accordance with the contractor regime implemented by the licensed or regulated entity.

#### **REVIEW OF OPERATIONS**

#### Safety

Finishing each day without harm is a core Mitchell Services value and the Group is committed to the safety of its most important asset — its people. The Group is particularly focused on training to attract, retain and further develop its crews to ensure that service levels and the quality of the Mitchell brand remain high.

As part of this commitment to finishing each day without harm, the Group has implemented an industry leading critical risk management program across the organisation. This infield program is designed to verify the existence and effectiveness of critical control measures to prevent life changing injuries and fatalities.

#### **Activity levels**

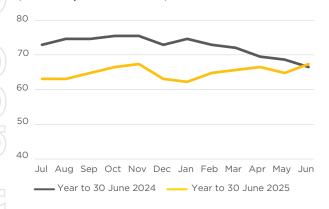
Compared to FY24, utilisation levels have decreased with the average rig and total shift count of 63.2 and 35,380 being down 12.8% and 12.4% respectively on FY24 (72.5 and 40,380). FY25 represented a transitional period for the Group with a significant investment into newly won replacement projects partly replacing reduced utilisation elsewhere which had occurred due to a number of factors including the following:

- An underground fire event at Grosvenor mine which has resulted in the mine remaining shut for the whole of FY24;
- The latter part of FY25 being impacted by two separate incidents which temporarily shut down production at two mines at which the Company operates, thereby temporarily restricting utilisation levels and earnings capacity. Oaky Creek experienced an inrush of water into the underground mine whilst an underground gas incident resulted in a temporary suspension of operations at Moranbah North;
- Mining industry corporate activity which saw drilling programs temporarily halted during periods of post-acquisition integration or during periods pre-sale;
- Elevated rainfall events throughout August and into September including the heaviest August rainfall in decades that fell throughout the Australian east-coast coal fields; and
- Subdued general market conditions for coal producers and junior mineral explorers.

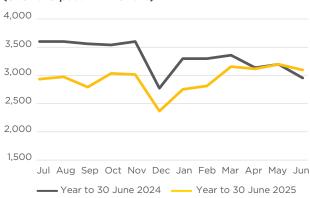
For the year ended 30 June 2025

The charts below illustrate utilisation (rig count) and productivity (number of shifts) over the past 24 months.

### Monthly number of rigs operating (over the past 24 months)



### Monthly number of shifts worked (over the past 24 months)



The table below illustrates the revenue impact of the utilisation, productivity, pricing and revenue mix over the past 24 months.

	FY25	FY24	MOVEMENT	MOVEMENT %
Average operating rigs	63.2	72.5	(9.3)	(12.8%)
Number of shifts	35,380	40,380	(5,000)	(12.4%)
Revenue (\$'000s)	196,651	236,829	(40,178)	(17.0%)

#### Customer base and revenue break-down

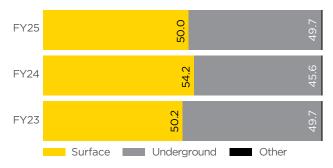
As the charts below demonstrate, the Group's revenue continues to be derived predominantly from large, multinational mining clients (Tier 1 clients). The drilling services that were provided to these Tier 1 clients were generally at producing mine sites and linked to the resource definition, development and production stages within the mine life cycle as opposed to greenfield exploration.

Diversification in revenue streams including the mix between surface and underground drilling as well as the mix between different commodity types continues to be a focus of the Board and management. The relevant proportions of FY25 revenue derived from surface drilling and underground drilling have effectively equalised at 50.0% and 49.7% respectively, compared to 54.2% surface and 45.6% underground in FY24.

#### Revenue by client type (%)



#### Revenue by drilling type (%)



#### For the year ended 30 June 2025

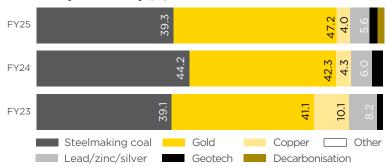
From a commodity perspective, the revenue mix in FY25 remains well balanced with the increased weighting toward gold consistent with the strong gold prices in the market. Revenue from gold, steelmaking coal and other base metals comprises 47.2%, 39.3% and 9.6% respectively (FY24: 42.3%, 44.2% and 10.3%).

The geographical mix corresponds with drilling and commodity types referenced above, with revenue from Queensland, Victoria and New South Wales comprising 48.6%, 21.0% and 17.3% respectively (FY24: 54.1%, 20.1% and 14.4%). FY25 also saw the Group enter the PNG market and overall contribution from this sector is expected to increase significantly in FY26.

#### **Profitability**

The table below summarises the key profitability metrics for FY25 versus the prior corresponding period (FY24).

#### Revenue by commodity (%)



#### Revenue by geography (%)



	FY25 \$M	FY24 \$M	MOVEMENT \$M	MOVEMENT %
Revenue <sup>1</sup>	196.7	236.8	(40.1)	(17.0%)
Operating expenses	(171.0)	(196.4)	25.4	12.9%
EBITDA <sup>2</sup>	25.7	40.4	(14.7)	(36.4%)
Depreciation and amortisation <sup>3</sup>	(23.8)	(25.6)	1.8	7.0%
EBIT	1.9	14.8	(12.9)	(87.2%)
Finance costs <sup>4</sup>	(1.2)	(1.5)	0.3	20.0%
EBT	0.7	13.3	(12.6)	(94.7%)
Taxation expense	(0.2)	(4.1)	3.9	95.1%
Profit after tax	0.5	9.2	(8.7)	(93.5%)
Basic Earnings per share (cents per share)	0.3	4.3	(4.00)	(93.0%)

- In line with temporarily reduced utilisation levels (referred to earlier in this Director's Report), revenue has decreased by approximately 17.0% from \$236.8m in FY24 to \$196.7m in FY25.
- 2 FY25 EBITDA of \$25.7m is down on FY24 which had reported \$40.4m and this is primarily attributable to lower utilisation as well as the cost associated with ramp up and mobilisation activities on new service offerings of the Group. The most notable examples of this type of ramp up investment and other factors that drove the softer result include:
  - Accelerated levels of mobilisation costs in relation to the Group's entry into the PNG market following the award of a multi-rig, multi-year, contract with a global gold mining major;
  - The Group has expanded its service offering which now includes the provision of innovative decarbonisation drilling. Loop Decarbonisation Solutions (Loop) was incorporated late in FY24 to offer end to end decarbonisation solutions to a broad market of clients who are required to reduce fugitive emissions following reforms to the Safeguard Mechanism Legislation in Australia. Loop is a 50/50 joint venture between the Group and specialist mining advisory firm, Talisman Partners. Loop has had a solid first year of operation although this came at a cost given the significant amount of preparation work undertaken during the year; and
  - The effect of the incidents at Grosvenor, Moranbah North and Oaky Creek, each of which are referred to in discussion around utilisation levels earlier in this report.
- 3 Depreciation and amortisation in FY25 of \$23.8m was 7.0% lower than the FY24 figure of \$25.6m due to lower overall levels of property, plant and equipment, driven by lower capital expenditure in recent years.
- 4 Finance costs in FY25 of \$1.2m were 20.0% lower than the FY24 figure of \$1.5m as a result of a significant decrease in gross debt which reduced from \$18.0m to \$9.7m during FY25.

For the year ended 30 June 2025

#### Cash flow

The table below summarises the key cashflow metrics for FY25 versus the prior corresponding period (FY24).

	FY25 \$M	FY24 \$M	MOVEMENT \$M	MOVEMENT %
Cash flows from operating activities <sup>1</sup>	17.9	43.1	(25.2)	(58.4%)
Payments for PPE (net of proceeds from sales) <sup>2</sup>	(17.9)	(10.2)	(7.7)	75.2%
Payments for shares bought back <sup>4</sup>	(0.8)	(2.2)	1.4	(61.3%)
Dividends paid⁴	(4.3)	(8.8)	4.5	(51.4%)
Net repayment of borrowings <sup>3</sup>	(9.4)	(17.0)	7.6	(44.3%)
Loan advanced to equity accounted investee	(0.2)	-	(0.2)	100.0%
(Decrease)/increase in cash and cash equivalents	(14.7)	4.9	(19.6)	(399.8%)

- 1 Cash flow from operating activities decreased by 58.4% from \$43.1m in FY24 to \$17.9m. This related to a combination of the decreased EBITDA as well as an unfavourable movement in the Group's working capital position relative to FY24, most notably a large investment in inventories to service newly won contracts.
- 2 Net payments for PPE in FY25 are significantly up on FY24 (increased by \$7.7m or 75.2%) however this largely relates to a combination of (i) a much greater portion of current year capital expenditure being cash funded compared to FY24 where there was a greater reliance on debt; and (ii) FY24 having larger proceeds on disposal of PPE.
- The \$7.6m reduction in repayment of borrowings is commensurate with the respective levels of borrowings in FY25 and FY24. It is a combination of certain hire purchase facilities which were in effect during FY24 but which were fully repaid prior to the commencement of FY25, as well as the Group having utilised a strong FY24 working capital position to early repay in full a Corporate Market Loan from the NAB which otherwise would have incurred loan repayments of \$1.3m in FY25.
- 4 Dividends paid in FY25 related to a final FY24 dividend given the Group's post-tax profit of \$9.2m generated that financial year while FY24 contained a combination of a final FY23 dividend as well as an interim FY24 dividend.

#### Financial position

The following table summarises the Group's financial position at 30 June 2025 and 2024.

	FY25 \$M	FY24 \$M	MOVEMENT \$M	MOVEMENT %
Current assets	45.3	57.5	(12.2)	(21.2%)
Non-current assets	65.9	69.9	(4.0)	(5.7%)
Total assets	111.2	127.4	(16.2)	(12.7%)
Current liabilities	38.6	48.6	(10.0)	(20.6%)
Non-current liabilities	11.6	13.2	(1.6)	(12.1%)
Total liabilities	50.2	61.8	(11.6)	(18.7%)
Net assets	61.0	65.6	(4.6)	(7.0%)

The Group's overall net asset position decreased to \$61.0m compared to \$65.6m at 30 June 2024. The net decrease is represented by the Group's profit after tax of \$0.5m, reduced by the final FY24 dividend that was declared and paid during 1H25 (\$4.3m) as well as share buy-back payments of \$0.8m made during the year.

The Group's current ratio has remained relatively flat, reducing slightly to 1.17 at 30 June 2025 compared to 1.18 at 30 June 2024.

At 30 June 2025, Gross Debt was \$9.7m (30 June 2024: \$18.0m), comprising equipment hire purchase facilities only. The Company continues to maintain a working capital facility with a limit of \$15m which was undrawn at 30 June 2025.

Net debt (defined as Gross debt less cash and cash equivalents) was \$8.4m at 30 June 2025, up \$6.4m (334%) on the equivalent at 30 June 2024 of \$1.9m, with the movement largely due to the Company's financial performance and the dividend and share buy-back payments referred to earlier.

For the year ended 30 June 2025

#### Capital management

The Group remains committed to the long-term growth of the business and its current capital management policy, designed to optimise returns to shareholders. Capital management performance during the year is discussed below.

#### Dividends and share buy backs

During FY25, the Group paid an unfranked dividend of \$4.3m, a final dividend in relation to FY24 (FY24: a partially franked dividend of \$4.5m being a final dividend in relation to FY23 and an unfranked dividend of \$4.3m, an interim dividend in relation to FY24).

On 14 July 2022, the Group commenced a 12 month on-market share buy-back on the following key terms:

- The price paid for shares purchased under the buy-back will be no more than 5% above the volume weighted average price of the Company's shares over the five days of trading prior to the purchase; and
- The number of shares purchased under the buyback will not exceed 10% of the Company's fully paid ordinary shares.

The buy-back, initially expected to run till at least 30 June 2023, had been extended on multiple occasions and has since been extended to July 2026.

Pursuant to the terms of the on-market share buyback, the Group purchased back approximately 2.4m shares in FY25 for combined consideration of \$0.9m (FY24: 5.7m shares for a combined consideration of \$2.2m), net of transaction costs.

As at 30 June 2025 (and since the inception of the buyback in July 2022), the Group had purchased back 14.9m shares at a combined cost of \$5.5m (\$0.373 per share) net of transaction costs.

#### **EVENTS AFTER THE REPORTING DATE**

There have not been any matters or circumstance occurring subsequent to the end of the reporting period that have significantly affected, or may significantly affect, the operations of the Group, the results of those operations, or the state of affairs of the Group in the future.

#### SHARES UNDER OPTION

Details of unissued shares or interests under option as at the date of this report are:

GRANT DATE	EXPIRY DATE	EXERCISE PRICE	NUMBER UNDER OPTION
4 August 2017	4 August 2026	\$0.539	841,360
14 June 2018	14 June 2027	\$0.703	811,312
14 June 2019	14 June 2028	\$1.100	617,489
1 June 2020	1 June 2029	\$0.910	681,652
31 May 2021	31 May 2030	\$0.690	881,160
23 June 2022	23 June 2031	\$0.630	1,261,668
31 May 2023	31 May 2032	\$0.620	990,233
20 June 2024	20 June 2033	\$0.555	1,395,798
20 June 2025	20 June 2034	\$0.340	1,624,973
			9,105,645

Options per the above table were offered under the Company's Executive Share and Option Plan (ESOP).

Further details in relation to the ESOP are provided as part of the Remuneration Report on pages 16 to 25.

During the year ended 30 June 2025, there were no shares in Mitchell Services Limited issued on the exercise of options (2024: nil).

### INDEMNIFICATION OF OFFICERS AND AUDITORS

During the financial year, the Company has given an indemnity or entered into an agreement to indemnify, or paid or agreed to pay insurance premiums as follows.

The Company has paid premiums to insure each of the Directors and Company Officers against liabilities for costs and expenses incurred by them in defending legal proceedings arising from their conduct while acting in the capacity of Director or Officer of the Company other than conduct involving a wilful breach of duty in relation to the Company. The total premiums paid in this regard amounted to \$236,906.

The Company has not otherwise, during or since the end of the financial year, except to the extent permitted by law, indemnified or agreed to indemnify an officer or auditor of the Company against a liability incurred as such an officer or auditor.

For the year ended 30 June 2025

### PROCEEDINGS ON BEHALF OF THE COMPANY

No person has applied for leave of court to bring proceedings on behalf of the Company or intervene in any proceedings to which the Company is a party for the purpose of taking responsibility on behalf of the Company for all or any part of those proceedings.

The Company was not a party to any such proceedings during the year.

#### **DIRECTORS' MEETINGS**

The following table sets out the number of Directors' meetings (including meetings of Committees of Directors) held during the financial year and the number of meetings attended by each Director (while they were a Director or Committee Member). During the financial year, 11 Board meetings, 2 Remuneration and Nomination Committee meetings and 3 Audit and Risk Committee meetings were held.

#### **NON-AUDIT SERVICES**

There were no amounts paid or payable to the auditor for non-audit services provided during the year by the auditor. Refer to Note 22 to the Financial Statements.

### AUDITOR'S INDEPENDENCE DECLARATION

The Auditor's Independence Declaration is included on page 33 of the Annual Report.

	BOARD OF I	BOARD OF DIRECTORS		REMUNERATION AND NOMINATION COMMITTEE		AND MMITTEE
DIRECTORS	ENTITLED TO ATTEND	ATTENDED	ENTITLED TO ATTEND	ATTENDED	ENTITLED TO ATTEND	ATTENDED
N. Mitchell	11	11	_	_	_	_
P. Miller	11	10	_	_	_	_
R. Douglas	11	11	2	2	3	3
N. O'Connor	11	11	2	2	3	3
S. Tumbridge	11	11	_	_	_	_
P. Hudson	11	10	2	2	3	3

For the year ended 30 June 2025

#### **REMUNERATION REPORT — AUDITED**

This Remuneration Report, which forms part of the Directors' Report, sets out information about the remuneration of the Group's Key Management Personnel (KMP) for the financial year ended 30 June 2025. The term Key Management Personnel refers to those persons having authority and responsibility for planning, directing and controlling the activities of the Group, directly or indirectly, including any Director (whether executive or otherwise) of the Group.

#### **Key Management Personnel**

The Directors and other KMP of the Group during or since the end of the financial year were:

- Nathan Andrew Mitchell (Executive Chairman)
- Scott David Tumbridge (Non-executive Director)
- Peter Richard Miller (Non-Executive Director)
- Robert Barry Douglas (Non-Executive Director)
- **Neal Macrossan O'Connor** (Non-Executive Director)
- Peter Geoffrey Hudson (Non-Executive Director)
- Andrew Michael Elf (Chief Executive Officer)
- Gregory Michael Switala (Chief Financial Officer and Company Secretary)

#### **Remuneration Policy**

The Remuneration Policy of the Group has been designed to align KMP objectives with shareholder and business objectives by providing a fixed remuneration component to KMP and offering specific short-term and long-term incentives to eligible employees based on key performance areas affecting the Group's financial, operational and safety results. The Board believes the Remuneration Policy to be appropriate and effective in its ability to attract and retain high quality KMP to run and manage the Group.

The Board's policy for determining the nature and amount of remuneration for KMP of the Group is as follows:

- The Remuneration Policy is developed by the Remuneration and Nomination Committee and approved by the Board;
- All KMP receive a base salary (which is based on factors such as length of service and experience for employees and on a set annual director fee basis for directors) and superannuation. They may also receive fringe benefits and performance incentives (both short term and long term);
- The extent to which KMP (if eligible) receive performance incentives will depend on the performance of the Group with reference to specific key performance indicators;

- The performance indicators relating to incentives are aligned with the interests of the Group and therefore shareholders; and
- The Remuneration and Nomination Committee reviews KMP packages annually by reference to the Group's performance, executive performance and comparable information from industry sectors.

#### **Executive remuneration components**

Under the Group's remuneration framework for the year ended 30 June 2025, the following remuneration components were available to executive KMP:

- Fixed remuneration that comprises salary and other benefits including superannuation.
- Short term incentives (if eligible) that comprise a cash-based performance bonus, the extent of which will depend on the Group's financial and safety performance and is designed to attract the highest calibre of executives and senior managers and reward them for performance results leading to growth in shareholder value.
- Long term incentives (if eligible) that comprise an equity only component whereby equity instruments are issued (subject to financial, operational and safety performance-based vesting conditions) to executives and senior managers under the Group's Executive Share and Option Plan (ESOP) designed to reward those executives and managers for long term growth in shareholder value.

The above structure is designed to provide an appropriate mix of variable and fixed remuneration and to provide an appropriate mix of short-term and long-term incentives to attract and retain high quality KMP and to align incentives with the short-term and long-term objectives of the Group.

#### Fixed remuneration

The level of fixed remuneration is determined based on various factors including length of service, experience, qualifications and with reference to remuneration paid by similar sized companies in similar industries and is designed to attract and retain high quality executive KMP. KMP receive a superannuation guarantee contribution required by the government, which was 11.5% (2024: 11.0%) of the individual's ordinary earnings, and do not receive any other retirement benefits. Accrued entitlements are paid to KMP upon cessation of employment. KMP will receive redundancy benefits if applicable.

For the year ended 30 June 2025

The fixed remuneration paid to executive KMP during the 2025 and 2024 financial years is set out below:

EXECUTIVE KMP	S	HORT-TERM EMPLOYEE BENEFITS	POST- EMPLOYMENT BENEFITS	LONG-TERM MONETARY BENEFITS	NON- MONETARY BENEFITS	TOTAL FIXED REMUNERATION
		SALARY \$	SUPER- ANNUATION \$	LONG SERVICE LEAVE <sup>1</sup> \$	MOTOR VEHICLES <sup>2</sup> \$	TOTAL \$
Nathan Andrew Mitchell	2025	200,000	23,000	_	_	223,000
Executive Chairman	2024	200,000	22,000	_	_	222,000
Andrew Michael Elf	2025	450,000	51,750	9,295	26,815	537,860
Chief Executive Officer	2024	427,500	47,025	8,755	21,931	505,211
Gregory Michael Switala	2025	330,000	37,950	7,055	9,934	384,939
Chief Financial Officer and Company Secretary	2024	335,585	36,667	12,090	9,934	394,276

<sup>1</sup> These amounts were not actually provided to KMP during the financial year. This is the change in accrued long service leave and is measured in accordance with AASB 119 *Employee Benefits*.

#### Short term incentives

During the 2025 and 2024 financial years, the following cash-based, short-term performance bonuses were paid to executive KMP.

EXECUTIVE KMP		PERFORMANCE BONUS \$	PERCENTAGE OF FIXED REMUNERATION
Andrew Michael Elf	2025	225,000	41.83%
Chief Executive Officer	2024	168,750	33.40%
Gregory Michael Switala	2025	165,000	42.86%
Chief Financial Officer and Company Secretary	2024	123,750	31.39%

The performance bonuses paid during the 2025 and 2024 financial year were based on the financial results and safety performance of the Group during the 2024 and 2023 financial years respectively. The extent of the bonus paid is at the discretion of the Board. To demonstrate the relationship between the short-term performance bonus payments and Group performance, the table below sets out summary information about the Group's revenue, EBITDA, earnings per share, share price and safety performance between 30 June 2021 and 30 June 2025.

<sup>2</sup> The figures in this column relate to use of a Company motor vehicle to carry out duties as well as reasonable personal use. The amount included in the above remuneration table is the value attributable to such personal use calculated in accordance with the statutory requirements of the *Fringe Benefits Tax Act 1986*.

For the year ended 30 June 2025

	30 JUN 21	30 JUN 22	30 JUN 23	30 JUN 24	30 JUN 25
Revenue (\$000's)	191,384	213,369	243,144	236,829	196,651
EBITDA (\$000's)	25,875	32,153	41,167	40,384	25,667
Earnings per share (cents per share)	(3.0)	0.0	3.4	4.3	0.3
Share price (closing)	\$0.40	\$0.32	\$0.39	\$0.445	\$0.23
Serious Accident Frequency Rate (SAFR)	0.0	0.6	1.8	1.3	0.8

#### Long-term employee benefits

Mitchell Services Limited operates an Executive Share and Option Plan (ESOP) for executives and senior employees of the Group. In accordance with the provisions of the plan, as approved by shareholders at a previous annual general meeting, the Board may designate a Director or employee of the Company as an eligible participant of the ESOP (Eligible Participant). The Board may offer rights, options or shares to an Eligible Participant under the ESOP. A participant is not required to pay for the grant of any rights or options or for the issue of shares.

The objectives of the ESOP are to:

- Attract and retain a high standard of managerial and technical personnel for the benefit of the Group;
- Establish a method by which Eligible Participants can participate in future growth and profitability of the Group; and
- Provide an incentive and reward for Eligible Participants for their contributions to the Group.

Equity instruments issued under the ESOP are subject to satisfaction of certain vesting conditions (tested two years after the offer date). These performance conditions are detailed on page 19.

The Board may, at its absolute discretion, vary, add, remove or alter the vesting conditions and indicative proportional allocation for respective Eligible Participant roles in circumstances in which the Board considers that such a change is appropriate to ensure that the vesting conditions and proportional allocation of them continue to represent a fair measure of performance. The vesting conditions are tested two years after the relevant securities are offered to an Eligible Participant.

The ESOP instruments are offered under the following major terms:

In the case of the options:

a) Subject to the satisfaction of vesting conditions, each option entitles the holder to purchase one fully paid ordinary share at an agreed purchase price (exercise price) as outlined in the offer.

- b) The options will expire on a date that is the earlier of:
  - the date upon which it is deemed that the vesting conditions have not been met
  - ii. the date upon which the employee ceases employment
  - iii. seven years after vesting date.
- Options granted do not carry dividend or voting rights.

In the case of the shares:

- Shares issued under the ESOP are held by a designated Corporate Trustee subject to the satisfaction of vesting conditions.
- Upon satisfaction of vesting conditions, shares will be issued for nil consideration.

#### Offers made under the ESOP in 2025 and 2024

The table below summarises the shares and options offered to KMP pursuant to the ESOP during the 2025 and 2024 financial years.

Using a Black-Scholes pricing model for the options and closing market price for the shares, the table also sets out the estimated fair value of the ESOP instruments at grant date (or estimated grant date) and the percentage that value represents with reference to the KMP's fixed remuneration. The table also demonstrates that a significant majority of equity instruments granted in each year under the ESOP were in the form of options (as opposed to shares) and that the exercise prices (or "strike prices") of those options were 30% greater than the 30-day VWAP of MSV shares at the date of each offer. This means that for an option granted under the ESOP to be "in the money", shareholder value (in the form of the share price) would need to increase significantly between the offer date and the exercise date.

All instruments offered under the ESOP in 2025 and 2024 and shown in the table below are subject to vesting conditions which will be tested two years after the offer date. That is, vesting conditions will be tested on 20 June 2026 for offers made in 2024 and on 20 June 2027 for offers made in 2025.

For the year ended 30 June 2025

КМР	AWARD	OFFER DATE <sup>1</sup>	NUMBER OF INSTRUMENTS	FAIR VALUE PER INSTRUMENT AT GRANT DATE*	FAIR VALUE OF INSTRUMENTS AT GRANT DATE*	OPTION STRIKE PRICE	DATE AWARD MAY VEST
Andrew Michael Elf	Options	20 June 2025	422,705	\$0.0438	\$18,514	\$0.340	20 June 2027
Andrew Michael Ell	Shares	20 June 2025	126,976	\$0.2300	\$29,204	na	20 June 2027
Gregory	Options	20 June 2025	310,525	\$0.0438	\$13,601	\$0.340	20 June 2027
Michael Switala	Shares	20 June 2025	93,278	\$0.2300	\$21,454	na	20 June 2027
Andrew Michael Elf	Options	20 June 2024	410,528	\$0.1020	\$41,874	\$0.555	20 June 2026
Andrew Michael Ell	Shares	20 June 2024	123,319	\$0.4450	\$54,877	na	20 June 2026
Gregory	Options	20 June 2024	300,002	\$0.1020	\$30,600	\$0.555	20 June 2026
Michael Switala	Shares	20 June 2024	90,117	\$0.4450	\$40,102	na	20 June 2026

- Reflects date these options were initially offered. These options will only become exercisable on the vesting date (the extent to which will be subject to the achievement of vesting conditions) and, as such, the grant date for purposes of AASB 2 Share-Based Payment expense recognition is deferred until such time. The grant date fair value is estimated at the reporting date.
- \* For purposes of the above table, the fair value of the shares was determined with reference to the closing market price of a fully paid ordinary MSV share. In the case of the options, fair value was determined using a Black-Scholes pricing model with the following key assumptions and inputs in the measurement:

	PROVISIONALLY GRANTED DURING YEAR ENDED 30 JUNE 2025	PROVISIONALLY GRANTED DURING YEAR ENDED 30 JUNE 2024
Share price	\$0.2300	\$0.4450
Exercise price	\$0.3400	\$0.5550
Expected volatility	47%	47%
Expected life (after vesting)	3.5 years	3.5 years
Risk-free interest rate	3.31%	4.10%
Dividend yield	3.65%	5.55%
Fair value per option	\$0.0438	\$0.1020

Due to the deferral of the grant date (for purposes of AASB 2 *Share Based Payment* expense recognition) until the date upon which vesting is determined, the grant date fair value has been updated and provisionally estimated at the year-end date.

With respect to the 2024 comparatives above, the fair values attributed reflect the valuations disclosed in the 2024 Remuneration Report based on valuations at that time and have not been updated to reflect the change in market values as at 30 June 2025.

The vesting conditions in relation to the 2024 and 2025 offers are as follows:

- a) Reported profit after tax performance of the Company having regard to respective prior year's profit after tax performance and performance against budget over the vesting period;
- b) The Company's share price performance between the date of the offer and vesting date;
- c) The Company's safety performance across all operations as determined on a financial year annual LTIFR (Lost Time Injury Frequency Rate) basis having regard to the respective prior years' LTIFR performance; and
- d) EBITDA performance of the Company having regard to respective prior years' EBITDA performance and performance against budget over the vesting period.

For the year ended 30 June 2025

The proportion of the vesting conditions listed above varies according to each Eligible Participant's role, with the following table providing indicative guidelines.

ROLE	(A)	(B)	(C)	(D)
Chief Executive Officer	25%	25%	25%	25%
Corporate Management	25%	25%	25%	25%
Operational Management	_	_	50%	50%

#### Vesting of 2023 and 2022 ESOP instruments in 2025 and 2024

The table below summarises the equity instruments offered to KMP pursuant to the ESOP during the 2023 and 2022 financial years and the extent of vesting of those instruments in 2025 and 2024.

KMP	AWARD	OFFER DATE <sup>1</sup>	NUMBER OF INSTRUMENTS	VESTED IN FY25	VESTED IN FY24	FAIR VALUE PER INSTRUMENT AT VESTING DATE	EXERCISABLE AT 30 JUNE 2025	OPTION STRIKE PRICE \$
Andrew	Options	31 May 2023	414,552	248,731	_	\$0.031	248,731	\$0.62
Michael El	Shares	31 May 2023	124,528	74,716	_	\$0.280	na	na
Gregory	Options	31 May 2023	304,047	182,428	_	\$0.031	182,428	\$0.62
Michael Switala	Shares	31 May 2023	91,333	54,799	_	\$0.280	na	na
Andrew	Options	23 June 2022	425,566	_	383,009	\$0.077	383,009	\$0.63
Michael El	Shares	23 June 2022	127,836	_	115,052	\$0.420	na	na
Gregory	Options	23 June 2022	284,285	_	255,857	\$0.077	255,857	\$0.63
Michael Switala	Shares	23 June 2022	85,397		76,857	\$0.420	na	na

<sup>1</sup> Reflects date these options were initially offered. These options only became exercisable on the vesting date (the extent to which was subject to the achievement of vesting conditions) and, as such, the grant date for purposes of AASB 2 Share-Based Payment expense recognition was deferred until 31 May 2025 for 2023 ESOP instruments and 23 June 2024 for 2022 ESOP.

<sup>\*</sup> For purposes of the above table, the fair value of the shares was determined with reference to the closing price of the Company's fully paid ordinary shares on vesting date. In the case of the options, fair value was determined using a Black-Scholes pricing model with the following key assumptions and inputs in the measurement:

For the year ended 30 June 2025

	VESTED DURING YEAR ENDED 30 JUNE 2025	VESTED DURING YEAR ENDED 30 JUNE 2024
Share price	\$0.2800	\$0.4200
Exercise price	\$0.62	\$0.63
Expected volatility	47%	47%
Expected life (after vesting)	3.5 years	3.5 years
Risk-free interest rate	3.38%	3.92%
Dividend yield	3.35%	5.55%
Fair value per option	\$0.031	\$0.077

In making a determination as to the extent of vesting of the 2022 ESOP instruments (in 2024) and 2023 ESOP instruments (in 2025), Directors considered the Group's performance against the following applicable vesting conditions:

- a) NPAT performance of the Group having regard to respective prior years' NPAT performance and performance against budget over the vesting period;
- b) share price performance between the date of the offer and the vesting date;
- safety performance across all operations as determined on a financial year annual TRIFR basis, having regard to respective prior years' TRIFR performance; and
- d) EBITDA performance of the Group having regard to respective prior years' EBITDA performance and performance against budget over the vesting period.

The proportion of the vesting conditions listed above varies according to each Eligible Participant's role, with the following table providing indicative guidelines.

ROLE	(a)	(b)	(c)	(d)
Chief Executive Officer	25%	25%	25%	25%
Corporate Management	30%	30%	20%	20%
Operational Management	_	_	50%	50%

To demonstrate the relationship between the extent of vesting and the Group's performance over the applicable vesting periods, the table below sets out summary information about the NPAT, share price, safety and operational (EBITDA) performance between 30 June 2021 and 30 June 2025.

	30 JUN 21	30 JUN 22	30 JUN 23	30 JUN 24	30 JUN 25
NPAT (\$000's)	(5,899)	16	7,609	9,175	537
Share price (30-day VWAP)	40.5c	29.8c	34.3c	43.3c	24.6c
Total Recordable Injury Frequency Rate (TRIFR)	7.3	9.2	4.3	6.4	7.1
EBITDA (\$000's)	25,875	32,153	41,167	40,384	25,667

For the year ended 30 June 2025

#### Employment details of members of Key Management Personnel

The employment terms and conditions of KMP are formalised in contracts of employment. A contracted person deemed employed on a permanent basis may terminate their employment by providing the relevant notice period as outlined below.

	NOTICE PERIOD
Andrew Michael Elf	3 months
Gregory Michael Switala	3 months

#### Non-Executive Director remuneration

Fees for Non-Executive Directors are set at a level to attract and retain Directors with the necessary skills and experience to allow the Board to have a proper understanding of, and competence to deal with, current and emerging issues. Remuneration for Non-Executive Directors is reviewed by the Remuneration and Nomination Committee and set by the Board, taking into account external benchmarking when required. The Non-Executive remuneration levels reflect the demands and responsibilities of the Directors but also reflect the historical financial position and performance of the Group in recent years following prolonged periods of subdued general market conditions in the broader resources and mining services sectors.

In addition to a cash-based fee (or salary), Non-Executive Directors receive a superannuation guarantee contribution required by the government, which during FY25 was 11.5% of the individual's ordinary earnings, and do not receive any other retirement benefits. The aggregate cap on annual fees paid to Non-Executive Directors is currently \$450,000, as approved by shareholders at the 2020 Annual General Meeting. The remuneration levels for Non-Executive Directors (including fees for the Chairman of the Audit & Risk Committee and Remuneration and Nominations Committee) is summarised below (exclusive of superannuation).

	FY25 \$	FY24 \$
Non-Executive Director Fees	70,000	70,000
Chairman of the Audit and Risk Committee	10,000	10,000
Chairman of the Remuneration and Nomination Committee	10,000	10,000
Committee member	5,000	5,000

For the year ended 30 June 2025

#### Remuneration of Key Management Personnel

The compensation of each member of the KMP of the Group is set out below.

		SHORT TERM EMPLOYEE BENEFITS	SHORT TERM INCEN- TIVES	NON- MONETARY BENEFITS	POST- EMPLOYMENT BENEFITS		NG-TERI YEE BEN		PERFORMANCE RELATED %
		Salary* \$	Bonus \$	Motor Vehicles*1 \$	Super- annuation* \$	Long Service Leave* <sup>3</sup> \$	Shares²	Options <sup>2</sup>	
Nathan Andrew Mitchell	2025	200.000			27.000				
Executive Chairman	2025	<b>200,000</b> 200,000	_	_	<b>23,000</b> 22,000	_	_	_	_
Scott	2024	200,000	_	_	22,000	_		_	_
David Tumbridge	2025	70,000	_	_	8,050	_	_	_	_
Non-Executive Director	2024	70,000	_	_	7,700	_	_	_	_
Peter Richard Miller	2025	70,000	_	_	8,050	_	_	_	_
Non-Executive Director	2024	70,000	_	_	7,700	_	_	_	_
Robert Barry Douglas	2025	80,000	_	_	9,200	_	_	_	_
Non-Executive Director	2024	80,000	_	_	8,800	_	_	_	_
Neil Macrossan O'Connor	2025	85,000	_	_	9,775	_	_	_	_
Non-Executive Director	2024	85,000	_	_	9,350	_	_	_	_
Peter Geoffrey Hudson	2025	85,000	_	_	9,775	_	_	_	_
Non-Executive Director	2024	85,000	_	_	9,350	_	_	_	_
Andrew Michael Elf	2025	450,000	225,000	26,815	51,750	9,295	7,284	(6,737)	29.5%
Chief Executive Officer	2024	427,500	168,750	21,931	47,025	8,755	52,077	33,289	33.5%
Gregory Michael Switala	2025	330,000	165,000	9,934	37,950	7,055	5,283	(4,950)	30.0%
Chief Financial Officer and Company Secretary	2024	335,585	123,750	9,934	36,667	12,090	36,481	23,384	31.8%

<sup>\*</sup> Represents fixed remuneration

<sup>1</sup> The figures in this column relate to use of a Company motor vehicle to carry out duties as well as reasonable personal use. The amount included in the above remuneration table is the value attributable to such personal use calculated in accordance with the statutory requirements of the Fringe Benefits Tax Act 1986.

These amounts were not actually provided to KMP during the financial year. The figures are calculated in accordance with the Australian Accounting Standards and are the amortised AASB fair values of equity instruments (whether vested or not) that have been granted to KMP. Refer to page 18 of this Remuneration Report for information on awards during the financial year and the vesting status of previous year's awards.

<sup>3</sup> This is the change in accrued long service leave and is measured in accordance with AASB 119 Employee Benefits.

For the year ended 30 June 2025

#### **KMP Shareholding**

The movement during the reporting period in the number of ordinary shares in Mitchell Services Limited held directly, indirectly or beneficially, by each KMP, including their related parties, is as follows:

		HOLDING AT 1 JULY 2024	SHARES RECEIVED PURSUANT TO ESOP	NET OTHER CHANGES*	HOLDING AT 30 JUNE 2025
Executive KMP					
Nathan Andrew M	itchell	42,228,408	_	_	42,228,408
Andrew Michael E	lf	_	74,716	_	74,716
Gregory Michael S	witala	_	54,799	_	54,799
Non-Executive KN	1P				
Peter Richard Mille	er	2,412,505	_	_	2,412,505
Robert Barry Doug	glas	248,686	_	_	248,686
Neal Macrossan O	'Connor	131,499	_	_	131,499
Peter Hudson		20,000	_	_	20,000
Scott David Tumb	ridge	16,184,612	_		16,184,612

<sup>\*</sup> Net other changes represent shares that were purchased or sold during the year.

The movement during the reporting period in the number of options to purchase ordinary shares in Mitchell Services Limited held directly, indirectly or beneficially, by each KMP, including their related parties, is as follows:

	HOLDING AT 1 JULY 2024	OPTIONS GRANTED PURSUANT TO ESOP	OPTIONS THAT EXPIRED	OPTIONS THAT LAPSED UPON VESTING DETERMINATION	HOLDING AT 30 JUNE 2025	EXERCISABLE AT 30 JUNE 2025*
Executive KMP						
Nathan Andrew Mitchell	_	_	_	_	_	_
Andrew Michael Elf	3,046,657	422,705	(664,314)	(165,821)	2,639,227	1,805,994
Gregory Michael Switala	2,135,709	310,525	(458,148)	(121,619)	1,866,467	1,255,940
Non-Executive KMP						
Peter Richard Miller	_	_	_	_	_	_
Robert Barry Douglas	_	_	_	_	_	_
Neal Macrossan O'Connor	_	_	_	_	_	_
Scott David Tumbridge		_				

<sup>\*</sup> Options granted pursuant to the 2024 and 2025 ESOP offers remain subject to the determination of vesting conditions and as such are not exercisable at 30 June 2025. The strike prices of options that are exercisable at 30 June 2025 vary between \$0.539 and \$1.10.

For the year ended 30 June 2025

#### Other transactions with KMP

A number of KMP, or their related parties, hold positions in other entities that result in them having control, or joint control, over the financial or operating policies of those entities.

A number of these entities transacted with the Group during the year. The terms and conditions of the transactions with KMP and their related parties were no more favourable than those available, or which might reasonably be expected to be available, in similar transactions to non-KMP related entities on an arm's length basis.

This Directors' Report, incorporating the Remuneration Report, is signed in accordance with a resolution of Directors made pursuant to section 298(2) of the *Corporations Act 2001*.

On behalf of the Directors

**Nathan Andrew Mitchell** 

Nach Stitchel

**Executive Chairman** 

Dated at Brisbane this 20th day of August 2025

For the year ended 30 June 2025

The Board considers there to be a clear and positive relationship between the creation and delivery of long-term shareholder value and high-quality corporate governance. Accordingly, in pursuing its objective, the Board has committed to corporate governance arrangements that strive to foster the values of integrity, respect, trust and openness amongst and between the Board members, management, employees, customers and suppliers.

Unless stated otherwise in this document, the Board's corporate governance arrangements comply with the recommendations of the ASX Corporate Governance Council as outlined in the 4th edition of the Corporate Governance Principles and Recommendations ('Recommendations') for the financial year ended 30 June 2025.

#### BOARD OF DIRECTORS

#### 1.1. Role of the Board

The Board's primary role is the protection and enhancement of long-term shareholder value. This, together with the Board's other roles and responsibilities, is set out in the Board Charter, a copy of which can be found on the Group's website.

To fulfil this role, the Board is responsible for the overall corporate governance of the Group including formulating its strategic direction, approving and monitoring capital expenditure, setting remuneration, appointing, removing and creating succession policies for Directors and senior executives, establishing and monitoring the achievement of management's goals and ensuring the integrity of risk management, internal control, legal compliance and management information systems. It is also responsible for approving and monitoring financial and other reporting.

The Board has delegated responsibility for operation and administration of the Group to the Chief Executive Officer and Executive Management. Responsibilities are delineated by formal authority delegations.

#### 1.2. Board processes

To assist in the execution of its responsibilities, the Board has established two board committees being the Remuneration and Nominations Committee and the Audit and Risk Committee. Both committees have written charters which are reviewed on a regular basis. The Board has also established a framework for the management of the Group including a system of internal control, a business risk management process and the establishment of appropriate ethical standards.

The full Board currently holds not less than 10 scheduled meetings each year, plus strategy meetings and any extraordinary meetings at such other times as may be necessary to address any specific significant matters that may arise.

The agenda for meetings is prepared by the Company Secretary in conjunction with the Chairman. Standing items include the Chief Executive Officer report, People and Risk report, Human Resources Report, General Manager Operations reports, Financial reports, Asset reports and Commercial and Business Development reports. The Board package is provided to Directors and relevant management in advance of meetings. Executives are regularly involved in Board discussions and Directors have other opportunities, including visits to business operations, for contact with a wider group of employees.

The Company Secretary is accountable directly to the Board, through the Chairman, on all matters associated with the proper functioning of the Board.

#### 1.3. Director and executive education

The Group has an informal induction process to educate new Directors about the nature of the business, current issues, the corporate strategy, the culture and values of the Group, and the expectations of the Group concerning performance of Directors. In addition, Directors are also educated regarding meeting arrangements and Director interaction with each other, senior executives and other stakeholders. Directors also have the opportunity to visit Group facilities and meet with management to gain a better understanding of business operations and operating environment. Directors are given access to continuing education opportunities to update and enhance their skills and knowledge.

The Group also has an informal process to induct new senior executives upon taking such positions. This involves educating the executives on the Group's structure, strategy, operations, financial position and risk management policies.

### 1.4. Independent professional advice and access to Group information

Each Director has the right of access to all relevant Group information and to the Group's Executives and, subject to prior consultation with the Chairman, may seek independent professional advice from a suitably qualified adviser at the Group's expense. The Directors must consult with an adviser suitably qualified in the relevant field and obtain the Chairman's approval of the fee payable for the advice before proceeding with the consultation. A copy of the advice received by the Directors is made available to all other members of the Board.

For the year ended 30 June 2025

#### 1.5. Composition of the Board

The names of the Directors of the Company in office at the date of this report together with their respective mix of skills, experience and length of service are set out in the Directors' Report on page 8 and 9 of this report.

The Group believes, for efficiency of operations, it is in its best interests to maintain a small but efficient Board. During the 12 months ended 30 June 2025, the Board consisted of 5 Non-executive Directors (being Scott Tumbridge, Peter Miller, Robert Douglas, Neal O'Connor and Peter Hudson) and Executive Chairman, Nathan Mitchell. Throughout the 12 months ended 30 June 2025, three of the six board members are considered independent, being Robert Douglas, Neal O'Connor and Peter Hudson.

The Executive Chairman is Mr Nathan Mitchell. Under the guidelines, Mr Mitchell does not meet the criteria for independence as he is a director of a substantial shareholder. Peter Richard Miller was previously employed by the Company in an executive capacity and as such does not meet the criteria for independence. Mr Scott Tumbridge does not meet the criteria for independence as he was previously employed by the Group in an executive capacity. He is also a director of a substantial shareholder. Under the guidelines, the majority of the Board should be independent as should the Chair. All Directors are committed to bringing their independent views and judgment to the Board and, in accordance with the Corporations Act 2001, must inform the Board if they have any interest that could conflict with those of the Group. Where the Board considers that a conflict exists, the Director concerned will not be present at the meeting while the item is considered. For these reasons, the Board believes that each of these Directors may be considered to be acting independently in the execution of their duties.

Additionally, notwithstanding Mr Mitchell's executive capacity and non-independent status, it is the view of the Board that Mr Mitchell brings a particular and unparalleled skills set to the Group, having established the Company, been involved in the drilling industry for his entire working life and being a pioneer of this industry in Australia, is uniquely placed to act as Chairman of the Group.

The Board considers the mix of skills and the diversity of Board members when assessing the composition of the Board. The Board assesses existing and potential Directors' skills to ensure they have appropriate industry expertise in the Group's business operations. The Board undertakes appropriate checks before appointing a person as a Director and provides security holders with all material information relevant to a decision on whether or not to elect a Director.

The Board's policy is to seek a diverse range of Directors who have a range of skills, ages, genders and ethnicity that complements the environment in which the Group operates and having due regard to the current size of the Group (refer section 8 below on skills and diversity). Directors each have a written agreement with the Group setting out the terms of their appointment.

### 2. REMUNERATION AND NOMINATION COMMITTEE

The Remuneration and Nomination Committee has a documented charter, approved by the Board. The Remuneration and Nomination Committee comprises three members — Neal O'Connor (Chair), Robert Douglas and Peter Hudson — each of whom are Non-Executive Directors. The Chairman of the Committee, Neal O'Connor, is an independent Director. The Committee has 2 distinct roles as follows:

- Remuneration related matters: and
- Nomination related matters.

All Directors are invited to Remuneration and Nomination Committee meetings at the discretion of the Committee. The Committee met twice during the year and Committee members' attendance record is disclosed in the table of Directors' meetings on page 15 of this report.

#### Remuneration-related matters

The Committee assists the Board in the general application of the remuneration policy. In doing so, the Committee is responsible for:

- Developing remuneration policies for Directors and Key Management Personnel;
- Reviewing Key Management Personnel packages annually and, based on these reviews, making recommendations to the Board on remuneration levels for Key Management Personnel; and
- Assisting the Board in reviewing Key Management Personnel performance annually.

Executive Directors and Senior Executives are remunerated by way of salary, non-monetary benefits, statutory superannuation, short-term incentive payments and participation in the Mitchell Services Limited Executive Share and Option Plan (ESOP) in accordance with written agreements that set out the terms of their appointments. Non-Executive Directors are remunerated by way of salary and statutory superannuation. There are no schemes for retirement benefits for Directors other than statutory superannuation arrangements. Further disclosure on the policies and practices regarding remuneration is contained in the Remuneration Report of this Annual Report.

For the year ended 30 June 2025

#### **Nomination-related matters**

The Committee assists the Board in ensuring that the Board comprises Directors with a range and mix of attributes appropriate for achieving its objective. The Committee does this by:

- Overseeing the appointment and induction process for Directors;
- Reviewing the skills and expertise of Directors and identifying potential deficiencies;
- Identifying suitable candidates for the Board;
- Overseeing Board and Directors reviews on an annual basis; and
- Establishing succession planning arrangements for the Executive team.

#### AUDIT AND RISK COMMITTEE

The Audit and Risk Committee has a documented charter, approved by the Board. The Committee comprises three members — Peter Hudson (Chair), Neal O'Connor and Robert Douglas — each of whom are Non-Executive Directors.

The Chairman of the Committee, Peter Hudson, is an independent Director and is not the Chairman of the Board. The purpose of the Committee is to assist the Board in the effective discharge of its responsibilities in relation to the external audit function, accounting policies, financial reporting, funding, financial risk management, business risk monitoring and insurance.

The external auditors and the Chief Executive Officer are invited to Audit and Risk Committee meetings at the discretion of the Committee. The Committee met three times during the year and Committee members' attendance record is disclosed in the table of Directors' meetings on page 15 of this report.

The Chief Executive Officer and the Chief Financial Officer declared in writing to the Board that the financial records of the Group for the financial year have been properly maintained, the Group's financial reports for the financial year ended 30 June 2025 comply with accounting standards and present a true and fair view of the Group's financial condition and operational results and that the opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively. This statement is required annually.

The Group's external auditor audits, or in the case of the half-year, reviews the Group's financial reports in accordance with the accounting standards. Management verifies other periodic corporate reports. The verification processes involve a management and operational review and include cross checking statements, information and data to original source reports.

All documents released to the market are subject to final sign off and approval by relevant senior executives and, as required, the Board.

#### 4. PERFORMANCE EVALUATION

The Remuneration and Nomination Committee is required to annually review the effectiveness of the functioning of the Board, its committees, individual Directors and Senior Executives through internal peer review.

#### 5. RISK MANAGEMENT

The Board considers identification and management of key risks associated with the business as vital to creating and delivering long-term shareholder value.

The main risks that could negatively impact on the performance of the Group's business activities include:

- Safety of employees and contractors;
- Seasonal conditions and business interruptions;
- Dependence on key personnel and labour shortages;
- Obsolescence to certain machinery due to technological advancements or client requirements;
- Customer demand and outlook for the resources industry.

An assessment of the business' risk profile and its risk management framework is undertaken and reviewed by the Board at least annually, covering all aspects of the business from the operational level through to strategic level risks to ensure that the Group is operating within the risk appetite set by the Board. Executive management has been delegated the task of implementing internal controls to identify and manage risks for which the Board provides oversight. The effectiveness of these controls is monitored and reviewed regularly by management. Executive management has reported on an ongoing basis (via monthly Board meetings) to the Board as to whether the Group's business risks have been effectively managed.

For the year ended 30 June 2025

In addition to their regular reporting on business risks, risk management and internal control systems, the Chief Executive Officer and Chief Financial Officer have provided assurance, in writing to the Board:

- That the financial reporting risk management and associated compliance and controls have been assessed and found to be operating effectively; and
- The Group's financial reports are founded on a sound system of risk management and internal compliance and control.

The Group's operations are not subject to any particular and significant environmental regulation under the law of the Commonwealth or a State or Territory. However, the Group does provide services to entities that are licensed or otherwise subject to conditions for the purposes of environmental legislation or regulation. In such cases, the Group manages its risks and undertakes its compliance duties in accordance with contractor regime implemented by the licensed or regulated entity. Additionally, the Group is not aware of any material exposure to any particular social risks.

The Board is responsible for the overall internal control framework but recognises that no cost-effective internal control system will preclude all errors and irregularities. Given the size of the Group, there is no dedicated internal audit function. In the absence of an internal audit function, comprehensive practices have been established to ensure:

- Capital expenditure and revenue commitments above a certain size obtain prior Board approval;
- Financial exposures are controlled;
- Health and safety standards and management systems are monitored and reviewed to achieve high standards of performance and compliance with regulations;
- Business transactions are properly authorised and executed;
- The quality and integrity of personnel;
- Financial reporting accuracy and compliance with the financial reporting regulatory framework.
   Monthly actual results are reported against budgets approved by the Directors and revised forecasts for the year are prepared regularly; and
- Regulation compliance. The Group's health, safety, environment and sustainability obligations are monitored by all members of the Board.

### 6. ETHICAL STANDARDS AND GROUP VALUES

All Directors, managers and employees are expected to act with the utmost integrity and objectivity, striving at all times to enhance the reputation and performance of the Group and to live the Group's values. Every employee has a nominated supervisor to whom they may refer any issues arising from their employment. The Board reviews its Code of Conduct and Ethics regularly and processes are in place to promote and communicate these policies.

#### Conflict of interest

Directors must keep the Board advised, on an ongoing basis, of any interest that could potentially conflict with those of the Group. The Board has developed procedures to assist Directors to disclose potential conflicts of interest.

Where the Board believes that a conflict exists the Director concerned will not be present at the meeting while the item is considered. Details of Director related entity transactions with the Group are set out in Note 20 to the financial statements.

#### **Code of Conduct**

The Group has advised each Director, manager and employee that they must comply with the Group's Code of Conduct and Ethics. The code requires all Directors, management and employees to, at all times and with all relevant stakeholders:

- Act honestly and in good faith;
- Exercise due care and diligence in fulfilling the functions of office;
- Avoid conflicts and make full disclosure of any possible conflict of interest;
- Comply with both the letter and spirit of the law;
- Encourage the reporting and investigation of unlawful and unethical behaviour; and
- Comply with the security trading policy.

For the year ended 30 June 2025

#### Whistleblower Policy

The Group is committed to encouraging and supporting ethical and responsible behaviour. It is also committed to creating and maintaining an open working environment in which concerns regarding unethical, unlawful or undesirable conduct are able to be raised and reported. The policy sets out:

- The process by which concerns can be reported without fear of reprisal;
- The investigation process to follow on receipt of a whistleblower report;
- The Group's commitment to rectify any discovered wrongdoing; and
- The measures in place to protect the whistleblower.

#### **Security Trading Policy**

The Security Trading Policy restricts Directors and employees from acting on price sensitive information (which is not available to the public) until it has been released to the market and adequate time has been given for this to be reflected in the Company's share price.

Directors and other Key Management Personnel are also prohibited from trading during closed periods. Closed periods are the following periods:

- The period from 1 July until the first trading day after the release of the Company's annual result to the ASX: and
- The period from 1 January until the first trading day after the release of the Company's half yearly result to the ASX; and
- The period from 1 October until the first trading day after the release of the Company's 30 September
   quarterly investor report; and
- The period from 1 April until the first trading day after the release of the Company's 30 March quarterly investor report.

#### **Anti Bribery and Corruption Policy**

The Group is committed to protecting its assets and reputation by reinforcing the Board and management's commitment to identify if there are any fraudulent and corrupt activities, for establishing policies, controls and procedures for the prevention and detection of any such activities that may exist and to reinforce to all employees to report any corrupt and fraudulent conduct that they may be aware of.

The policy sets out:

- Definitions of Bribery and Corruption;
- Examples of conduct which amounts to bribery and /or corruption;
- Rules around the prohibition of bribes and facilitation payments;
- Rules around gifts and hospitality and gift and entertainment expenditure; and
- Rules around charitable contributions.

#### **Sexual Harassment Policy**

The Group is committed to providing a safe environment for all. Pursuant to the Sexual Harassment Policy, all complaints of sexual harassment will be taken seriously and treated with respect and in confidence. No person will be victimised for making such a complaint and any person found to have sexually harassed another will face disciplinary action. The policy sets out:

- Definition of Sexual Harassment;
- The complaints procedures;
- Sanctions and disciplinary measures; and
- Monitoring and evaluation.

#### **Workplace Bullying Policy**

The Group is committed to preventing workplace bullying. Pursuant to the Workplace Bullying Policy, all staff have the right to a workplace that is free from bullying. The policy sets out:

- Behaviours that constitute bullying;
- The reporting procedures;
- The investigation procedures; and
- Outcomes of the reporting and investigation process.

#### **Group Values**

The Group has adopted and is committed to upholding the following values:

- Finish each day without harm;
- Foster a culture of respect, support, trust and recognition;
- Never openly criticise any team member. Blame is not productive;
- Understand your role. Embrace your role. Execute your role;
- Provide quality services through effective strategy, structure and systems; and
- Continuously improve and find a better way.

The Group Values are published on the Group's website.

For the year ended 30 June 2025

#### COMMUNICATION WITH SHAREHOLDERS

The Board provides shareholders with information using a comprehensive Continuous Disclosure Policy and investor relations program which includes identifying matters that may have a material effect on the price of the Company's shares and notifying them to the ASX.

In summary, the Continuous Disclosure Policy operates as follows:

- The Company Secretary (also the Chief Financial Officer) and the Chief Executive Officer are responsible for interpreting the Group's policy and where necessary informing the Board. The Company Secretary is responsible for all communications with the ASX.
- The full Annual Report is provided via the Company's website to all shareholders. It provides relevant information about the operations of the Group during the year, changes in the state of affairs and details of future developments.
- The half-yearly report contains summarised financial information and a review of the operations of the Group during the period. The half-year reviewed financial report is lodged with the ASX and sent to any shareholder who requests it.
- Proposed major changes in the Group which may impact on share ownership rights are submitted to a vote of shareholders.
- All announcements made to the market can be accessed via the Company's website after they have been released to the ASX.
- The external auditor attends the Annual General Meetings to answer questions concerning the conduct of the audit, the preparation and content of the auditor's report, accounting policies adopted by the Group and the independence of the auditor in relation to the conduct of the audit.

Copies of all material market announcements are provided to the Directors promptly after such announcements have been made to the market. Any new and substantive investor or analyst presentations are released by the Group to the market ahead of any presentation to investors and/or analysts.

Governance-related materials are available for review by shareholders under the 'Investors' section of the Group's website and includes all key corporate policies. In the event that shareholders have any queries as to their holding or as regards the Group's operations, an investor email address (investors@mitchellservices. com.au) is available, and all enquiries are promptly addressed. Shareholders are welcome to attend

investor briefings and to ask questions at those briefings. Details of these briefings are released to the market periodically by of the ASX platform.

The Group strongly encourages shareholders to elect to receive all communications via its registrar (Link Market Services) electronically.

The Board encourages full participation of shareholders at the Annual General Meeting (AGM), to ensure a high level of accountability and identification with the Group's strategy and goals. Important issues are presented to the shareholders as single resolutions. Shareholders are encouraged to submit questions ahead of the AGM so that these may be addressed at the AGM.

In determining whether resolutions put to a meeting of shareholders are to be decided by a poll, the Group will have regard to the requirements of the ASX as set out in Guidance Note 35 (i.e. that all Listing Rule resolutions be decided by a poll), as well as the obligation of the Chair, being aware of the final proxy count, to ensure that the will of the meeting is delivered in the final result of the resolution.

#### 8. SKILLS AND DIVERSITY

#### Diversity

The Company has an established Equity and Diversity Policy relating to its Board Members, Senior Executives and across the whole organisation with an objective to recruit and manage on the basis of qualification for the position and performance; regardless of gender, age, nationality, race, religious beliefs, cultural background or sexuality.

In summary, the Equity and Diversity Policy operates as follows:

The Company has zero tolerance toward discrimination.

To achieve this, we are committed to:

- Ensuring a working environment that is free of all forms of harassment.
- Valuing the diversity among our employees, and all those with whom we do business.
- Conducting business activities such as the hiring, promotion, and compensation of employees without regard to race, colour, religion, gender, gender identity or expression, sexual orientation, national origin, genetics, disability, or age.
- The employment and development of Indigenous employees in all the areas where we operate.
- Complying with all applicable legislative requirements.

For the year ended 30 June 2025

To achieve this, we will:

- Adhere to the Company Code of Conduct and be guided by the Company's Values.
- Recruit a diverse range of people with a diverse range of talents to help us achieve our goals.
- Employ the best person for the job regardless of race, colour, religion, gender, gender identity or expression, sexual orientation, national origin, genetics, disability, or age.
- Select on the principles of merit and fairness in all employment practices.
- Ensure that all reports of workplace discrimination are treated seriously, promptly and fairly with due regard to the principles of procedural fairness, natural justice and confidentiality.
- Take appropriate action against individuals engaging in discriminatory conduct.
- Build relationships and promote opportunities for Indigenous peoples throughout all of our operations, while encouraging cultural awareness and respect amongst our staff.
- Make confidential counselling and support available to employees to assist with any workplace issues that may arise.

The Group notes recommendation 1.5(b) of the Recommendations in relation to the setting of measurable objectives for achieving diversity. The Group currently has a diverse workplace in terms of age, skillsets, ethnicity, cultural background and gender and as such believes that the objectives of its Equity and Diversity Policy are currently being met. As such the Group has not set firm gender (or other) diversity targets. This will continue to be monitored on an annual basis.

The proportion of women employees in the whole organisation is detailed below:

	2025 Number		202 Number	2 <b>4</b> %
Women on the Board	-	-	_	-
Women in senior management roles	-	_	_	_
Women in head office roles	22	55.0	16	44.44
Women employees in the Group	35	6.17	39	5.58

#### Skills matrix

The Company aims to maintain a diverse, multi-skilled Board with a range of different skills and expertise. At a minimum, these skills and expertise include:

- Capital management and corporate finance experience
- Experience at both executive and nonexecutive levels
- An understanding of the drilling industry and mining services sector
- Exceptional leadership skills
- Experience in workplace health and safety
- An understanding of technological advances in the mining services industry
- Financial acumen and strategic capabilities
- Environment and sustainability experience
- An understanding of risk management
- An understanding of information systems, technology and security.



# Lead Auditor's Independence Declaration under Section 307C of the Corporations Act 2001

#### To the Directors of Mitchell Services Limited

I declare that, to the best of my knowledge and belief, in relation to the audit of Mitchell Services Limited for the financial year ending 30 June 2025 there have been:

- no contraventions of the auditor independence requirements as set out in the Corporations Act 2001 in relation to the audit; and
- ii. no contraventions of any applicable code of professional conduct in relation to the audit.

KPMG
KPMG

M J Jeffery Partner

Brisbane 20 August 2025

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# CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the year ended 30 June 2025

1		2025	2024
Brown in	NOTE	100 050 507	370,000,074
Revenue	2	196,650,587	236,828,634
Other income		191,302	221,532
Gain on sale of assets		1,347,364	3,273,174
Drilling consumables	6	(17,878,284)	(24,268,194)
Employee and contract labour expenses		(104,341,084)	(124,400,705)
Fuel and oil		(2,665,566)	(2,794,787)
Freight and couriers		(2,936,767)	(3,191,387)
Hire of plant and equipment		(12,345,340)	(12,008,232)
Insurances		(1,341,019)	(1,264,300)
Legal and consultant fees		(908,851)	(754,002)
Rent	7	(575,151)	(544,722)
Service and repairs		(13,465,110)	(13,609,705)
Travel expenses		(8,396,280)	(9,942,882)
Depreciation expense		(23,860,052)	(25,750,243)
Share of loss of equity-accounted investee, net of tax		(90,952)	_
Finance costs		(1,255,283)	(1,523,924)
Other expenses		(7,399,717)	(7,001,436)
Profit before tax		729,797	13,268,821
Income tax expense	12	(192,923)	(4,094,280)
Profit for the year		536,874	9,174,541
Other comprehensive income, net of income tax			
Other comprehensive income for the year, net of income tax		_	
Total comprehensive income for the year	_	536,874	9,174,541
Profit attributable to:			
Owners of the parent	_	536,874	9,174,541
Total comprehensive income attributable to:			
Owners of the parent		536,874	9,174,541
Earnings per share			
Basic (cents per share)	24	0.3	4.3
Diluted (cents per share)	24	0.3	4.2

The accompanying notes are an integral part of these financial statements.

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2025

1			
	NOTE	30 JUNE 2025 \$	30 JUNE 2024 \$
ASSETS			
Current assets			
Cash and cash equivalents	3	1,345,083	16,034,832
Trade and other receivables	4	28,662,095	29,597,976
Other assets	5	1,762,036	2,052,711
Inventories	6	13,576,357	9,780,661
Total current assets	_	45,345,571	57,466,180
Non-current assets			
Right-of-use assets	7	876,696	1,466,003
Property, plant, and equipment	8	59,234,308	62,719,590
Intangible assets	9	5,755,572	5,755,572
Equity-accounted investee	10	59,148	_
Total non-current assets		65,925,724	69,941,165
Total assets	_	111,271,295	127,407,345
LIABILITIES			
Current liabilities			
Trade and other payables	11	19,235,532	21,230,310
Income tax payable	12	2,552,357	_
Financial liabilities	13	5,577,977	15,301,609
Provisions	14	11,266,406	12,004,137
Total current liabilities	-	38,632,272	48,536,056
Non-current liabilities			
Financial liabilities	13	5,189,734	4,361,870
Deferred tax liabilities	12	5,195,597	7,555,031
Provisions	14	1,218,143	1,324,540
Total non-current liabilities	_	11,603,474	13,241,441
Total liabilities		50,235,746	61,777,497
NET ASSETS	_	61,035,549	65,629,848
EQUITY			
Issued capital		74,701,130	75,553,379
Retained earnings		(13,665,581)	(9,923,531)
Total equity		61,035,549	65,629,848

The accompanying notes are an integral part of these financial statements.

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the year ended 30 June 2025

	NOTE	ISSUED CAPITAL \$	RETAINED EARNINGS \$	TOTAL
Balance at 1 July 2023		77,772,294	(10,671,892)	67,100,402
Comprehensive income				
Profit for the year		_	9,174,541	9,174,541
Other comprehensive income for the year		_	_	_
Total comprehensive income for the year		_	9,174,541	9,174,541
Transactions with owners of the Company				
Shares bought back on-market and transaction costs	15	(2,218,915)	_	(2,218,915)
Dividends declared		_	(8,755,642)	(8,755,642)
Recognition of share-based payments	16	_	329,462	329,462
Total transactions with owners of the Company		(2,218,915)	(8,426,180)	(10,645,095)
Balance at 30 June 2024		75,553,379	(9,923,531)	65,629,848
Comprehensive income				
Profit for the year		_	536,874	536,874
Other comprehensive income for the year		_	_	
Total comprehensive income for the year			536,874	536,874
Transactions with owners of the Company				
Shares bought back on-market and transaction costs	15	(852,249)	_	(852,249)
Dividends declared		_	(4,275,679)	(4,275,679)
Recognition of share-based payments	16		(3,245)	(3,245)
Total transactions with owners of the Company		(852,249)	(4,278,924)	(5,131,173)
Balance at 30 June 2025		74,701,130	(13,665,581)	61,035,549

The accompanying notes are an integral part of these financial statements

# CONSOLIDATED STATEMENT OF CASH FLOWS

For the year ended 30 June 2025

	NOTE	2025 \$	2024 \$
CASH FLOWS FROM OPERATING ACTIVITIES			
Receipts from customers		216,003,313	266,502,909
Payments to suppliers and employees		(197,115,696)	(222,067,828)
Interest received		176,661	157,328
Interest paid		(1,142,132)	(1,473,715)
Net cash provided by operating activities	17	17,922,146	43,118,694
CASH FLOWS FROM INVESTING ACTIVITIES			
Proceeds from sale of property, plant and equipment		2,108,061	3,572,612
Payment for property, plant and equipment		(19,974,783)	(13,834,563)
Loans advanced to equity accounted investee		(150,000)	_
Payment for investment in equity accounted investee	_	(100)	_
Net cash used in investing activities	_	(18,016,822)	(10,261,951)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of borrowings		(9,467,145)	(16,954,984)
Share buy-back	15	(852,249)	(2,218,915)
Dividends paid		(4,275,679)	(8,755,642)
Net cash used in financing activities		(14,595,073)	(27,929,541)
Net (decrease)/increase in cash and cash equivalents		(14,689,749)	4,927,202
Cash and cash equivalents at the beginning of the year		16,034,832	11,107,630
Cash and cash equivalents at the end of the year	3	1,345,083	16,034,832

The accompanying notes are an integral part of these financial statements

For the year ended 30 June 2025

# 1. MATERIAL ACCOUNTING POLICIES

#### (a) General information

Mitchell Services Ltd (**Company**) is a limited company incorporated in Australia. The addresses of its registered office and principal place of business are disclosed in the Corporate Directory of this Annual Report. The principal activities of the Company and its subsidiaries (**Group**) are exploration and mine site drilling services to the exploration, mining, and energy industries, primarily in Australia.

### (b) Basis of preparation

These general-purpose consolidated financial statements have been prepared in accordance with the *Corporations Act 2001*, Australian Accounting Standards and Interpretations of the Australian Accounting Standards Board and in compliance with International Financial Reporting Standards as issued by the International Accounting Standards Board. The Group is a for-profit entity for financial reporting purposes under Australian Accounting Standards. Material accounting policies adopted in the preparation of these financial statements are presented below and have been consistently applied unless stated otherwise.

Except for cash flow information, the financial statements have been prepared on an accrual basis and are based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

These consolidated financial statements are presented in Australian Dollars which is the Company's functional currency.

The financial statements were authorised for issue by the Directors on the date shown in the Directors' Declaration.

### (c) Principles of consolidation

The consolidated financial statements incorporate all of the assets, liabilities and results of the Company and all of the subsidiaries. Subsidiaries are entities that the Parent controls. The Parent controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. A list of the subsidiaries is provided in Note 18.

The assets, liabilities and results of all subsidiaries are consolidated into the financial statements of the Group from the date on which control is obtained by the Group. The consolidation of a subsidiary is discontinued from the date that control ceases. Intercompany transactions, balances and unrealised gains or losses on transactions between Group entities are fully eliminated on consolidation. Accounting policies of subsidiaries have been changed and adjustments made where necessary to ensure uniformity of the accounting policies adopted by the Group.

Equity interests in a subsidiary not attributable, directly or indirectly, to the Group are presented as "non-controlling interests". The Group initially recognises non-controlling interests that are present ownership interests in subsidiaries and are entitled to a proportionate share of the subsidiary's net assets on liquidation at either fair value or at the non-controlling interests' proportionate share of the subsidiary's net assets. Subsequent to initial recognition, non-controlling interests are attributed their share of profit or loss and each component of other comprehensive income. Non-controlling interests are shown separately within the equity section of the consolidated statement of financial position and consolidated statement of comprehensive income.

Loop Decarbonisation Solutions Pty Ltd (Loop) is a joint venture in which the Group has joint control and a 50 percent ownership interest. Loop is structured as a separate vehicle and the Group has a residual interest in its net assets. Accordingly, the Group has classified its interest in Loop as a joint venture, as outlined in Note 18.

For the year ended 30 June 2025

#### (d) Business combinations

Business combinations occur where an acquirer obtains control over one or more businesses.

A business combination is accounted for by applying the acquisition method, unless it is a combination involving entities or businesses under common control. The business combination will be accounted for from the date that control is obtained, whereby the fair value of the identifiable assets acquired and liabilities (including contingent liabilities) assumed is recognised.

When measuring the consideration transferred in the business combination, any asset or liability resulting from a contingent consideration arrangement is also included. Subsequent to initial recognition, contingent consideration classified as equity is not remeasured and its subsequent settlement is accounted for within equity. Contingent consideration classified as an asset or liability is remeasured in each reporting period to fair value, recognising any change to fair value in profit or loss, unless the change in value can be identified as existing at acquisition date.

All transaction costs incurred in relation to business combinations, other than those associated with the issue of a financial instrument, are recognised as expenses in profit or loss when incurred.

The acquisition of a business may result in the recognition of goodwill or a gain from a bargain purchase.

# (e) Intangibles

### Goodwill and Impairment

Goodwill is carried at cost less any accumulated impairment losses. Goodwill is calculated as the excess of the sum of:

- (i) the consideration transferred at fair value;
- (ii) any non-controlling interest (determined under either the fair value or proportionate interest method); and
- (iii) the acquisition date fair value of any previously held equity interest

over the acquisition date fair value of any identifiable assets acquired and liabilities assumed.

The acquisition date fair value of the consideration transferred for a business combination plus the acquisition date fair value of any previously held equity interest shall form the cost of the investment in the separate financial statements.

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to owners of the Company.

When the Group loses control of a subsidiary, a gain or loss is recognised in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e., reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable Accounting Standards). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under AASB 139 Financial Instruments: Recognition and Measurement, when applicable, the cost on initial recognition of an investment in an associate or a ioint venture.

The amount of goodwill recognised on acquisition of each subsidiary in which the Group holds less than 100% interest will depend on the method adopted in measuring the non-controlling interest. The Group can elect in most circumstances to measure the non-controlling interest in the acquiree either at fair value (full goodwill method) or at the non-controlling interest's proportionate share of the subsidiary's identifiable net assets (proportionate interest method). In such circumstances, the Group determines which method to adopt for each acquisition and this is stated in the respective note to the financial statements disclosing the business combination.

Under the full goodwill method, the fair value of the non-controlling interest is determined using valuation techniques which make the maximum use of market information where available.

Goodwill on acquisition of subsidiaries is included in intangible assets. Goodwill on acquisition of associates is included in investments in associates.

For the year ended 30 June 2025

Goodwill is tested for impairment annually and is allocated to the Group's cash-generating units or groups of cash-generating units, representing the lowest level at which goodwill is monitored and not larger than an operating segment. Gains and losses on the disposal of an entity include the carrying amount of goodwill related to the entity disposed of.

Changes in the ownership interests in a subsidiary that do not result in a loss of control are accounted for as equity transactions and do not affect the carrying amounts of goodwill.

#### **Customer contracts**

Customer contracts acquired are initially recognised at fair value and are subsequently carried at fair value less accumulated amortisation and accumulated impairment losses. These costs are amortised to profit or loss using the straight-line method over the contract period or estimated useful life, whichever is shorter.

### (f) Revenue recognition

Revenue is recognised, net of the amount of goods and services tax (GST), for the major business activities as follows:

#### Revenue from contracts with customers

The Group provides drilling services to the exploration, mining and energy industries pursuant to service contracts with a variety of clients in those sectors. The revenue associated with these drilling contracts is recognised in accordance with AASB 15 Revenue from Contracts with Customers, that is in a manner that depicts the transfer of promised goods or services to customers in an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. Revenue from customer contracts is recognised upon satisfaction of a performance obligation under those contracts either over time in accordance with specified units of production (for example metres drilled or hours worked, invoiced throughout the month) or at a point in time when control passes to the customer under those contracts (for example the sale or hire of certain items including consumables).

Invoices for drilling services are issued pursuant to the terms of the contracts with customers. These are generally issued on a monthly basis and payable within a period of between 30 and 60 days. The timing of revenue recognition may differ from the timing of invoicing and may result in a contract asset or liability being presented in the consolidated statement of financial position.

#### Interest income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Group and the amount of revenue can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Other revenue is recognised when the right to receive the revenue has been established.

#### (g) Leases

### The Group as lessee

At inception of a contract, the Group assesses if the contract contains or is a lease. If there is a lease present, a right-of-use asset and a corresponding lease liability are recognised by the Group where the Group is a lessee. However, all contracts that are classified as short-term leases (i.e., a lease with a remaining lease term of 12 months or less) and leases of low-value assets are recognised as an operating expense on a straight-line basis over the term of the lease.

Initially the lease liability is measured at the present value of the lease payments still to be paid at the commencement date. The lease payments are discounted at the interest rate implicit in the lease. If this rate cannot be readily determined, the Group uses the incremental borrowing rate.

Lease payments included in the measurement of the lease liability are as follows:

- fixed lease payments less any lease incentives;
- variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date:
- the amount expected to be payable by the lessee under residual value guarantees;
- the exercise price of purchase options, if the lessee is reasonably certain to exercise the options;
- lease payments under extension options, if the lessee is reasonably certain to exercise the options; and
- payments of penalties for terminating the lease, if the lease term reflects the exercise of an option to terminate the lease.

For the year ended 30 June 2025

The right-of-use assets comprise the initial measurement of the corresponding lease liability, any lease payments made at or before the commencement date and any initial direct costs. The subsequent measurement of the right-of-use assets is at cost less accumulated depreciation and impairment losses.

Right-of-use assets are depreciated over the lease term or useful life of the underlying asset, whichever is the shortest.

Where a lease transfers ownership of the underlying asset or the cost of the right-of-use asset reflects that the Group anticipates to exercise a purchase option, the specific asset is depreciated over the useful life of the underlying asset.

### (h) Employee benefits

### Short-term employee benefits

Provision is made for the Group's obligation for short-term employee benefits. Short-term employee benefits are benefits (other than termination benefits) that are expected to be settled wholly before 12 months after the end of the annual reporting period. Short-term employee benefits are measured at the (undiscounted) amounts expected to be paid when the obligation is settled.

The Group's obligations for short-term employee benefits such as wages and salaries are recognised as part of current trade and other payables in the consolidated statement of financial position. The Group's obligations for employees' annual leave and long service leave entitlements are recognised as provisions in the consolidated statement of financial position.

# Other long-term employee benefits

Provision is made for employees' long service leave and annual leave entitlements not expected to be settled wholly within 12 months after the end of the annual reporting period. Other long-term employee benefits are measured at the present value of the expected future payments to be made to employees. Expected future payments incorporate anticipated future wage and salary levels, durations of service and employee departures and are discounted at rates determined by reference to market yields at the end of the reporting period on corporate bonds that have maturity dates that approximate the terms of the obligations. Any remeasurements for changes in assumptions of obligations for other long-term employee benefits are recognised in profit or loss in the period in which the changes occur.

The Group's obligations for long-term employee benefits are presented as non-current provisions in its statement of financial position, except where the Group does not have an unconditional right to defer settlement for at least 12 months after the end of the reporting period, in which case the obligations are presented as current provisions.

#### Defined contribution superannuation benefits

All employees of the Group receive defined contribution superannuation entitlements, for which the Group pays the fixed superannuation guarantee contribution to the employee's superannuation fund of choice. All contributions in respect of employees' defined contribution entitlements are recognised as an expense when they become payable. The Group's obligation with respect to employees' defined contribution entitlements is limited to its obligation for any unpaid superannuation guarantee contributions at the end of the reporting period. All obligations for unpaid superannuation guarantee contributions are measured at the (undiscounted) amounts expected to be paid when the obligation is settled and are presented as current liabilities in the Group's statement of financial position.

### Termination benefits

When applicable, the Group recognises a liability and expense for termination benefits at the earlier of:

- the date when the Group can no longer withdraw the offer for termination benefits; and
- when the Group recognises costs for restructuring pursuant to AASB 137 Provisions, Contingent Liabilities and Contingent Assets and the costs include termination benefits.

In either case, unless the number of employees affected is known, the obligation for termination benefits is measured on the basis of the number of employees expected to be affected. Termination benefits that are expected to be settled wholly before 12 months after the annual reporting period in which the benefits are recognised are measured at the (undiscounted) amounts expected to be paid. All other termination benefits are accounted for on the same basis as other long-term employee benefits.

For the year ended 30 June 2025

### Equity-settled compensation

The Group operates an employee share and option plan. Share-based payments to employees are measured at the fair value of the instruments at grant date and amortised over the vesting periods. Share-based payments to non-employees are measured at the fair value of goods or services received or the fair value of the equity instruments issued, if it is determined the fair value of the goods or services cannot be reliably measured, and are recorded at the date the goods or services are received. The corresponding amounts are recognised in profit or loss. The fair value of options is determined using the Black-Scholes pricing model. The number of shares and options expected to vest is reviewed and adjusted at the end of each reporting period such that the amount recognised for services received as consideration for the equity instruments granted is based on the number of equity instruments that eventually vest.

#### (i) Income taxes

The income tax expense (benefit) for the year comprises current income tax expense (income) and deferred tax expense (income).

Current income tax expense charged to profit or loss is the tax payable on taxable income for the current period. Current tax liabilities (assets) are measured at the amounts expected to be paid to (recovered from) the relevant taxation authority using tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax expense reflects movements in deferred tax asset and deferred tax liability balances during the year as well as unused tax losses.

Current and deferred income tax expense is charged or credited outside profit or loss when the tax relates to items that are recognised outside profit or loss or arising from a business combination.

A deferred tax liability shall be recognised for all taxable temporary differences, except to the extent that the deferred tax liability arises from: (a) the initial recognition of goodwill; or (b) the initial recognition of an asset or liability in a transaction which: (i) is not a business combination; and (ii) at the time of the transaction, affects neither accounting profit nor taxable profit (tax loss).

Deferred tax assets and liabilities are calculated at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled and their measurement also reflects the manner in which management expects to recover or settle the carrying amount of the related asset or liability. With respect to non-depreciable items of property, plant and equipment measured at fair value, the related deferred tax liability or deferred tax asset is measured on the basis that the carrying amount of the asset will be recovered entirely through sale.

Deferred tax assets relating to temporary differences and unused tax losses are recognised only to the extent that it is probable that future taxable profit will be available against which the benefits of the deferred tax asset can be utilised, unless the deferred tax asset relating to temporary differences arises from the initial recognition of an asset or liability in a transaction that:

- is not a business combination; and
- at the time of the transaction, affects neither accounting profit nor taxable profit (tax loss).

Where temporary differences exist in relation to investments in subsidiaries, branches, associates, and joint ventures, deferred tax assets and liabilities are not recognised where the timing of the reversal of the temporary difference can be controlled and it is not probable that the reversal will occur in the foreseeable future.

Current tax assets and liabilities are offset where a legally enforceable right of set-off exists and it is intended that net settlement or simultaneous realisation and settlement of the respective asset and liability will occur. Deferred tax assets and liabilities are offset where: (i) a legally enforceable right of set-off exists; and (ii) the deferred tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where it is intended that net settlement or simultaneous realisation and settlement of the respective asset and liability will occur in future periods in which significant amounts of deferred tax assets or liabilities are expected to be recovered or settled.

For the year ended 30 June 2025

### Tax consolidation

The Company and its wholly-owned Australian resident entities have formed a tax-consolidated group and are therefore taxed as a single entity from that date. The head entity within the tax-consolidated group is Mitchell Services Ltd. The members of the tax-consolidated Group are identified in Note 18. Tax expense/income, deferred tax liabilities and deferred tax assets arising from temporary differences of the members of the tax-consolidated group are recognised in the separate financial statements of the members of the tax-consolidated group using the "separate taxpayer within group" approach by reference to the carrying amounts in the separate financial statements of each entity and the tax values applying under tax consolidation. Current tax liabilities and assets and deferred tax assets arising from unused tax losses and relevant tax credits of the members of the tax-consolidated group are recognised by the Company (as head entity in the tax-consolidated group). Due to the existence of a tax funding arrangement between the entities in the tax-consolidated group, amounts are recognised as payable to or receivable by the Company and each member of the Group in relation to the tax contribution amounts paid or payable between the parent entity and the other members of the tax-consolidated group in accordance with the arrangement.

#### (i) Property, plant and equipment

### Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour and any other costs directly attributable to bringing the assets to a working condition for their intended use.

Where parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment.

Any gain or loss on disposal of an item of property, plant and equipment (calculated as the difference between the net proceeds from disposal and the carrying amount of the item) is recognised in profit or loss.

Subsequent expenditure is capitalised only when it is probable that future economic benefits associated with the expenditure will flow to the Group. On-going repairs and maintenance are expensed as incurred.

#### Depreciation

Items of property, plant and equipment are depreciated from the date that they are installed and are ready for use, or in respect of internally constructed assets, from the date that the asset is completed and ready for use.

Depreciation is calculated to write off the cost of property, plant and equipment using both the diminishing value basis or straight-line basis over their estimated useful lives. Depreciation is generally recognised in profit or loss. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Group will obtain ownership by the end of the lease term. Land is not depreciated.

The depreciation rates used for the current and comparative years of significant items of property, plant and equipment are as follows:

#### **CLASSES OF FIXED ASSET**

Leasehold improvements	10%-40%
Plant & Equipment	6.67%-80%
Motor Vehicles	10%-50%
Furniture & Fittings	10%-67.67%

Depreciation methods and useful lives are reviewed at each reporting date and adjusted if appropriate.

#### Impairment of property, plant and equipment

At the end of each reporting period, the Group reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets are impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

For the year ended 30 June 2025

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a re-valued amount, in which case the impairment loss is treated as a revaluation decrease.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, to the extent that the increased amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a re-valued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

### (k) Inventories

Inventories are stated at the lower of cost and net realisable value. Costs of inventories are determined on first-in-first-out basis. Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale. The cost of manufactured products includes direct materials, direct labour and an appropriate portion of variable and fixed overheads. Overheads are applied on the basis of normal operating capacity. Costs are assigned on the basis of weighted average costs.

#### (I) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that the Group will be required to settle the obligation, and a reliable estimate of the amount of the obligation can be made.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (where the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

### (m) Financial instruments

# Initial recognition and measurement

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions to the instrument. For financial assets, this is the date that the Group commits itself to either the purchase or sale of the asset (i.e. trade date accounting is adopted).

Financial instruments (except for trade receivables) are initially measured at fair value plus transaction costs, except where the instrument is classified "at fair value through profit or loss", in which case transaction costs are expensed to profit or loss immediately. Where available, quoted prices in an active market are used to determine fair value. In other circumstances, valuation techniques are adopted.

Trade receivables are initially measured at the transaction price if the trade receivables do not contain a significant financing component or if the practical expedient was applied as specified in AASB 15.63.

For the year ended 30 June 2025

### Financial assets

Financial assets are subsequently measured at:

- amortised cost;
- fair value through other comprehensive income; or
- fair value through profit or loss.

Measurement is on the basis of the two primary criteria:

- the contractual cash flow characteristics of the financial asset; and
- the business model for managing the financial assets.

A financial asset is subsequently measured at amortised cost if it meets the following conditions:

- the financial asset is managed solely to collect contractual cash flows; and
- the contractual terms within the financial asset give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding on specified dates.

A financial asset is subsequently measured at fair value through other comprehensive income if it meets the following conditions:

- the contractual terms within the financial asset give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding on specified dates; and
- the business model for managing the financial asset comprises both contractual cash flows collection and the selling of the financial asset.

By default, all other financial assets that do not meet the measurement conditions of amortised cost and fair value through other comprehensive income are subsequently measured at fair value through profit or loss. The Group initially designates a financial instrument as measured at fair value through profit or loss if:

- it eliminates or significantly reduces a measurement or recognition inconsistency (often referred to as "accounting mismatch") that would otherwise arise from measuring assets or liabilities or recognising the gain or loss on them on different bases;
- it is in accordance with the documented risk management or investment strategy and information about the groupings was documented appropriately, so that the performance of the financial liability that was part of a group of financial liabilities or financial assets can be managed and evaluated consistently on a fair value basis:
- it is a hybrid contract that contains an embedded derivative that significantly modifies the cash flows otherwise required by the contract.

The initial designation of the financial instruments to measure at fair value through profit or loss is a onetime option on initial classification and is irrevocable until the financial asset is derecognised.

# **Equity instruments**

At initial recognition, as long as the equity instrument is not held for trading or not a contingent consideration recognised by an acquirer in a business combination to which AASB 3 Business Combinations applies, the Group may make an irrevocable election to measure any subsequent changes in fair value of the equity instrument in other comprehensive income, while the dividend revenue received on underlying equity instruments investment will still be recognised in profit or loss.

Regular way purchases and sales of financial assets are recognised and derecognised at settlement date in accordance with the Group's accounting policy.

For the year ended 30 June 2025

#### Derecognition

Derecognition refers to the removal of a previously recognised financial asset or financial liability from the consolidated statement of financial position.

#### DERECOGNITION OF FINANCIAL LIABILITIES

A liability is derecognised when it is extinguished (i.e. when the obligation in the contract is discharged, cancelled or expires). An exchange of an existing financial liability for a new financial liability with substantially modified terms, or a substantial modification to the terms of a financial liability is treated as an extinguishment of the existing liability and recognition of a new financial liability.

The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable, including any non-cash assets transferred or liabilities assumed, is recognised in profit or loss.

#### DERECOGNITION OF FINANCIAL ASSETS

A financial asset is derecognised when the holder's contractual rights to its cash flows expires, or the asset is transferred in such a way that all the risks and rewards of ownership are substantially transferred.

All of the following criteria need to be satisfied for derecognition of financial assets:

- the right to receive cash flows from the asset has expired or been transferred;
- all risk and rewards of ownership of the asset have been substantially transferred; and
- the Group no longer controls the asset (i.e. the Group has no practical ability to make a unilateral decision to sell the asset to a third party).

On derecognition of a financial asset measured at amortised cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in profit or loss.

On derecognition of a debt instrument classified at fair value through other comprehensive income, the cumulative gain or loss previously accumulated in the investment revaluation reserve is reclassified to profit or loss.

On derecognition of an investment in equity which was elected to be classified as at fair value through other comprehensive income, the cumulative gain or loss previously accumulated in the investment's revaluation reserve is not reclassified to profit or loss, but is transferred to retained earnings.

#### **Impairment**

The Group recognises a loss allowance for expected credit losses on:

- financial assets that are measured at amortised cost or fair value through other comprehensive income;
- lease receivables;
- contract assets:
- loan commitments that are not measured at fair value through profit or loss; and
- financial guarantee contracts that are not measured at fair value through profit or loss.

Loss allowance is not recognised for:

- financial assets measured at fair value through profit or loss; or
- equity instruments measured at fair value through other comprehensive income.

Expected credit losses are the probability-weighted estimate of credit losses over the expected life of a financial instrument. A credit loss is the difference between all contractual cash flows that are due and all cash flows expected to be received, all discounted at the original effective interest rate of the financial instrument.

The Group uses the following approaches to impairment, as applicable under AASB 9 Financial Instruments:

- the general approach; and
- the simplified approach;

### **GENERAL APPROACH**

Under the general approach, at each reporting period, the Group assesses whether the financial instruments are credit-impaired, and if:

- the credit risk of the financial instrument has increased significantly since initial recognition, the Group measures the loss allowance of the financial instruments at an amount equal to the lifetime expected credit losses; or
- there is no significant increase in credit risk since initial recognition, the Group measures the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses.

For the year ended 30 June 2025

#### SIMPLIFIED APPROACH

The simplified approach does not require tracking of changes in credit risk at every reporting period, but instead requires the recognition of lifetime expected credit loss at all times.

This approach is applicable to:

- trade receivables or contract assets that result from transactions within the scope of AASB 15 and that contain a significant financing component; and
- lease receivables.

In measuring the expected credit loss, a provision matrix for trade receivables was used, taking into consideration various data to get to an expected credit loss (i.e., diversity of its customer base, appropriate groupings of its historical loss experience etc).

#### RECOGNITION OF EXPECTED CREDIT LOSSES

At each reporting date, the Group recognises the movement in the loss allowance as an impairment gain or loss in profit or loss.

The carrying amount of financial assets measured at amortised cost includes the loss allowance relating to that asset.

Assets measured at fair value through other comprehensive income are recognised at fair value, with changes in fair value recognised in other comprehensive income. Amounts in relation to change in credit risk are transferred from other comprehensive income to profit or loss at each reporting period.

#### Financial liabilities

Financial liabilities are subsequently measured at:

- amortised cost; or
- fair value through profit or loss.

A financial liability is measured at fair value through profit or loss if the financial liability is:

- a contingent consideration of an acquirer in a business combination to which AASB 3 applies;
- held for trading; or
- initially designated as at fair value through profit or loss.

All other financial liabilities are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest expense in profit or loss over the relevant period. The effective interest rate is the internal rate of return of the financial asset or liability; that is, it is the rate that exactly discounts the estimated future cash flows through the expected life of the instrument to the net carrying amount at initial recognition.

A financial liability is held for trading if:

- it is incurred for the purpose of repurchasing or repaying in the near term;
- part of a portfolio where there is an actual pattern of short-term profit taking; or
- a derivative financial instrument (except for a derivative that is in a financial guarantee contract or a derivative that is in an effective hedging relationship).

Any gains or losses arising on changes in fair value are recognised in profit or loss to the extent that they are not part of a designated hedging relationship.

The change in fair value of the financial liability attributable to changes in the issuer's credit risk is taken to other comprehensive income and are not subsequently reclassified to profit or loss. Instead, they are transferred to retained earnings upon derecognition of the financial liability.

If taking the change in credit risk in other comprehensive income enlarges or creates an accounting mismatch, then these gains or losses should be taken to profit or loss rather than other comprehensive income.

A financial liability cannot be reclassified.

For the year ended 30 June 2025

#### (n) Goods and services tax

Revenues, expenses and assets are recognised net of the amount of goods and services tax (GST), except:

- where the amount of GST incurred is not recoverable from the Australian Taxation Office (ATO), it is recognised as part of the cost of acquisition of an asset or as part of an item of expense; or
- for receivables and payables which are recognised inclusive of GST.

The net amount of GST recoverable from, or payable to, the ATO is included as part of receivables or payables.

Cash flows are included in the consolidated statement of cash flows on a gross basis. The GST component of cash flows arising from investing and financing activities which is recoverable from, or payable to, the ATO is classified within operating cash flows.

#### (o) Cash and cash equivalents

Cash and cash equivalents include cash on hand, deposits available on demand with banks, other short-term highly liquid investments with ongoing maturities of 3 months or less, and bank overdrafts.

### (p) Fair value of assets and liabilities

The Group measures some of its assets and liabilities at fair value on either a recurring or non-recurring basis, depending on the requirements of the applicable Accounting Standard.

Fair value is the price the Group would receive to sell an asset or would have to pay to transfer a liability in an orderly (i.e., unforced) transaction between independent, knowledgeable, and willing market participants at the measurement date.

As fair value is a market-based measure, the closest equivalent observable market pricing information is used to determine fair value. Adjustments to market values may be made having regard to the characteristics of the specific asset or liability. The fair values of assets and liabilities that are not traded in an active market are determined using one or more valuation techniques. These valuation techniques maximise, to the extent possible, the use of observable market data.

To the extent possible, market information is extracted from either the principal market for the asset or liability (i.e. the market with the greatest volume and level of activity for the asset or liability) or, in the absence of such a market, the most advantageous market available to the entity at the end of the reporting period (i.e. the market that maximises the receipts from the sale of the asset or minimises the payments made to transfer the liability, after taking into account transaction costs and transport costs).

For non-financial assets, the fair value measurement also takes into account a market participant's ability to use the asset in its highest and best use or to sell it to another market participant that would use the asset in its highest and best use. The fair value of liabilities and the entity's own equity instruments (excluding those related to share-based payment arrangements) may be valued, where there is no observable market price in relation to the transfer of such financial instruments, by reference to observable market information where such instruments are held as assets. Where this information is not available, other valuation techniques are adopted and, where significant, are detailed in the respective note to the financial statements.

For the year ended 30 June 2025

### (q) Capital management

Management controls the capital of the Group in order to maintain an appropriate debt to equity ratio, generate long-term shareholder value and ensure that the Group can fund its operations and continue as a going concern.

The Group's debt and capital include ordinary share capital, and financial liabilities, supported by financial assets.

Management effectively manages the Group's capital by assessing the Group's financial risks and adjusting its capital structure in response to changes in these risks and in the market. These responses include the management of debt levels, distributions to shareholders and share issues.

There have been no changes in the strategy adopted by management to control the capital of the Group since the prior year.

#### (r) Assets held for sale

The Group recognises assets as held for sale when the sale of the asset is approved by the Board and is actively marketed at a reasonable price for immediate sale that is probable within 12 months.

After these conditions are met, the Group measures the assets held for sale at the lower of carrying amount and fair value less costs to sell and are not depreciated.

Any reduction in value on initial recognition or any reduction in fair value less costs to sell after initial recognition shall be recognised as impairment in profit or loss. A gain for any subsequent increase in fair value less costs to sell shall be recognised in the profit or loss to the extent that it is not in excess of the cumulative impairment loss.

# (s) Critical accounting judgements and key sources of estimation uncertainty

In the application of the Group's accounting policies, management are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

### Key estimates — Business combination related

In accordance with accounting policies Note 1(d), assets and liabilities acquired in a business combination are recognised at their fair value at the date of acquisition. The Group acquired Deepcore Holdings Pty Ltd (Deepcore) during the year ended 30 June 2020 with accounting for the business combination finalised per the reported financial statements for the year ended 30 June 2020. There continues to be key accounting considerations related to the business combination, primarily Goodwill.

For the year ended 30 June 2025

# (I) IMPAIRMENT TESTING FOR CGUS CONTAINING GOODWILL

Pursuant to the acquisition of Deepcore during the year ended 30 June 2020, the Group recognised goodwill of \$5,755,572 with goodwill requiring to be tested for impairment on an annual basis.

Goodwill is monitored by management at the level of the lowest cash-generating-unit (CGU) being the wider Deepcore drilling business.

The recoverable amount of this CGU was based on value-in-use (VIU), estimated using discounted cash flows, requires the use of certain assumptions. The key assumptions used in the estimation of the recoverable amount are set out below. The values assigned to the key assumptions represent management's assessment of future trends in the relevant industry and have been based on historical data from both external and internal sources.

Key assumptions utilised within the VIU model:

- Discount rate (post tax): 12.4% (2024: 12.4%)
- Terminal value growth rate: 2.5% (2024: 2.5%)
- Budgeted EBITDA growth rate (average of next five years): 2.5% (2024: 2.5%).

The cashflow projections included specific estimates for five years and a terminal growth rate thereafter. The terminal growth rate was determined based on management's estimate of the long-term compound annual EBITDA growth rate, consistent with the assumptions that a market participant would make.

Budgeted EBITDA was estimated taking into account past experience with respect to revenue generated, adjusted for the existing contract book, change to contract rates, drilling volume and price growth for the next five years. This, in conjunction with forecasted operating costs based on historical experience, determined the budgeted EBITDA.

Management do not consider there to be a reasonably possible change in key assumptions that cause the carrying amount to exceed the recoverable amount.

# (t) Standards issued but not yet effective

A number of new standards are effective for annual periods beginning after 1 July 2025 and earlier application is permitted; however, the Group has not early adopted the new or amended standards in preparing these consolidated financial statements.

The following new and amended standards are not expected to have a significant impact on the Group's consolidated financial statements:

- Supplier Finance Arrangements (Amendments to AASB 7 and 107)
- Classification of Liabilities as Current or Non-current (Amendments to AASB 101) and Non-Current Liabilities with Covenants (Amendments to AASB 101)
- Lease Liability in a Sale and Leaseback (Amendments to AASB 16)
- Fair Value Measurement of Non-Financial Assets of Not-for-Profit Public Sector Entities (Amendments to AASB 13).

### (u) Comparative figures

When required by accounting standards, comparative figures have been adjusted to conform to changes in presentation for the current financial year.

For the year ended 30 June 2025

# 2. REVENUE

	2025 \$	2024 \$
2(a) Revenue from continuing operations		
Revenue from contracts with customers	196,650,587	236,828,634
	196,650,587	236,828,634

### 2(b) Disaggregation of revenue from contracts with customers

The Group disaggregates revenue from contracts with customers by commodity, drilling type, client type and geography, as this appropriately depicts how the nature, amount, timing and uncertainty of revenue and cash flows are affected by economic factors.

	2025 \$	2024 \$
Commodity		
Steelmaking Coal	77,311,659	104,718,002
Gold	92,791,415	100,171,967
Copper	7,902,381	10,092,840
Lead/zinc/silver	10,957,445	14,286,955
	188,962,900	229,269,764
Geotech	4,211,441	7,280,379
Decarbonisation	2,862,626	_
Other revenue	613,620	278,491
	196,650,587	236,828,634
Drilling type		
Surface drilling	98,261,794	128,458,118
Underground drilling	97,775,173	108,092,025
Other revenue	613,620	278,491
	196,650,587	236,828,634
Geography		
Queensland	95,643,092	128,151,913
New South Wales	33,987,190	34,218,852
Western Australia	7,198,167	1,589,164
Victoria	41,238,698	47,551,137
Northern Territory	15,328,316	25,008,512
Tasmania	_	309,056
Papua New Guinea	3,255,124	_
	196,650,587	236,828,634
Timing of revenue recognition		
Services transferred over time	160,140,089	199,121,274
Goods transferred at a point in time	36,510,498	37,707,360
	196,650,587	236,828,634

For the year ended 30 June 2025

# 3. CASH AND CASH EQUIVALENTS

For the purposes of the Consolidated Statement of Cash Flows, cash and cash equivalents include cash on hand and in banks, net of outstanding bank overdrafts (where applicable). Cash and cash equivalents at the end of the year shown in the consolidated statement of cash flows can be reconciled to the related items in the consolidated statement of financial position as follows.

	2025 \$	2024 \$
Bank balances	1,345,083	16,034,832
	1,345,083	16,034,832
4		

### 4. TRADE AND OTHER RECEIVABLES

	2025 \$	2024 \$
Trade debtors	16,447,758	13,887,073
Accrued income	12,156,473	15,647,039
Bonds and deposits	57,864	63,864
	28,662,095	29,597,976

#### 4(a) Credit risk and ageing of trade debtors

The class of assets described as "trade debtors" is considered to be the main source of credit risk related to the Group. The Group does not hold any collateral over these balances. The ageing of trade debtors (financial assets) is as follows:

	2025 \$	2024 \$
< 1 month	14,570,137	11,565,727
1 to 3 months	1,877,621	2,321,346
> 3 months	_	_
	16,447,758	13,887,073

# 5. OTHER ASSETS

	2025 \$	2024 \$
Current		
Prepayments	1,762,036	2,052,711
	1,762,036	2,052,711

# 5. INVENTORIES

	2025 \$	2024 \$
Spare parts and consumables	13,576,357	9,780,661
	13,576,357	9,780,661

The cost of inventories recognised as an expense during the year in respect of continuing operations was \$17,878,284 (2024: \$24,268,194).

For the year ended 30 June 2025

# 7. RIGHT-OF-USE ASSETS

Total cash outflows for leases including interest expense

The Group's property lease portfolio relates to leased premises with the date of expiry ranging from December 2026 to September 2030 (FY24: December 2026 to September 2027). In certain instances, the Group's property leases include extension options that allow the Group to extend the lease term to beyond the original termination date. These options are exercisable at the sole discretion of the Group and provide the Group with appropriate flexibility to manage leases to align with its strategies. The extension options which management were reasonably certain to be exercised have been included in the calculation of the lease liability.

	AASB 16 RELATED AMOUNTS RECOGNISED IN THE STATEMENT OF FINANCIAL POSITION	2025 \$	2024 \$
	Right-of-use assets		
	Cost	4,208,827	4,180,200
	Accumulated depreciation	(3,332,131)	(2,714,197)
		876,696	1,466,003
	Movements in carrying amounts		
1	Opening net book amount	1,466,003	1,460,979
	Adjustment to carrying value of right-of-use asset	28,627	597,134
	Depreciation expense for the year	(617,934)	(592,110)
	Net book amount	876,696	1,466,003
	AMOUNTS RECOGNISED IN PROFIT OR LOSS RELATING TO LEASE LIABILITIES	2025 \$	2024 \$
	Depreciation charge related to right-of-use assets	617,934	592,110
	Interest expense on lease liabilities (under finance costs)	97,784	118,586
	Short term leases expense	575,151	544,722
	AMOUNTS RECOGNISED IN STATEMENT OF CASH FLOWS RELATING TO LEASE LIABILITIES	2025 \$	2024 \$

740,094

727,383

For the year ended 30 June 2025

# 8. PROPERTY, PLANT AND EQUIPMENT

		LEASEHOLD IMPROVEMENTS \$	PLANT AND EQUIPMENT \$	MOTOR VEHICLES \$	FURNITURE AND FITTINGS \$	CAPITAL WIP \$	TOTAL
	At 1 July 2024						
	Cost or fair value	685,760	170,821,984	21,341,014	1,573,574	3,960,626	198,382,958
	Accumulated depreciation	(334,271)	(117,982,042)	(16,012,233)	(1,334,822)	_	(135,663,368)
	Net book amount	351,489	52,839,942	5,328,781	238,752	3,960,626	62,719,590
	Year ended 30 June 2025						
	Opening net book amount	351,489	52,839,942	5,328,781	238,752	3,960,626	62,719,590
	Additions	_	7,675,000	1,647,623	51,815	11,143,096	20,517,534
	Transfers	88,805	10,726,044	1,216,197	_	(12,031,046)	_
	Disposals	_	(736,447)	(24,251)	_	_	(760,698)
]	Depreciation	(106,205)	(21,248,400)	(1,804,731)	(82,782)	_	(23,242,118)
	Closing net book amount	334,089	49,256,139	6,363,619	207,785	3,072,676	59,234,308
	At 30 June 2025						
	Cost or fair value	774,565	183,941,172	23,754,528	1,622,800	3,072,676	213,165,741
	Accumulated depreciation	(440,476)	(134,685,033)	(17,390,909)	(1,415,015)	_	(153,931,433)
	Net book amount	334,089	49,256,139	6,363,619	207,785	3,072,676	59,234,308
							_
	At 1 July 2023						
	Cost or fair value	669,113	158,356,415	21,975,892	1,507,761	1,779,743	184,288,924
	Accumulated depreciation	(231,868)	(96,455,066)	(15,758,705)	(1,237,118)	_	(113,682,757)
	Net book amount	437,245	61,901,349	6,217,187	270,643	1,779,743	70,606,167
	Year ended 30 June 2024						
	Opening net book amount	437,245	61,901,349	6,217,187	270,643	1,779,743	70,606,167
	Additions	_	9,443,834	808,037	48,533	7,270,590	17,570,994
	Transfers	16,647	5,043,205	12,575	17,280	(5,089,707)	_
	Disposals	_	(166,692)	(132,746)	_	_	(299,438)
	Depreciation	(102,403)	(23,381,754)	(1,576,272)	(97,704)	_	(25,158,133)
	Closing net book amount	351,489	52,839,942	5,328,781	238,752	3,960,626	62,719,590
	At 30 June 2024						<u> </u>
	Cost or fair value	685,760	170,821,984	21,341,014	1,573,574	3,960,626	198,382,958
	Accumulated depreciation	(334,271)	(117,982,042)	(16,012,233)	(1,334,822)		(135,663,368)
	Net book amount	351,489	52,839,942	5,328,781	238,752	3,960,626	62,719,590

Depreciation expense recognised of \$23,242,118 and \$25,158,133 during the years ended 30 June 2025 and 30 June 2024 respectively, excludes depreciation of \$617,934 and \$592,110 on right-of-use assets recognised during those corresponding years (refer Note 7).

Additions of \$20,517,534 and \$17,570,994 during the years ended 30 June 2025 and 30 June 2024 respectively include amounts of \$542,750 and \$3,736,432 which were funded by hire purchase facilities as per Note 13(a).

Plant and equipment and motor vehicles comprise mainly of drilling rigs and associated vehicles and equipment. Directors and management continually monitor both domestic and overseas markets on new and used drill rig pricing and availability and as a result are of the opinion that the net written down book value of the Group's property, plant and equipment is less than its recoverable amount.

For the year ended 30 June 2025

# 9. INTANGIBLE ASSETS

	GOODWILL \$	CUSTOMER CONTRACTS \$	TOTAL \$
At 1 July 2024			
Cost or fair value	5,755,572	17,129,163	22,884,735
Accumulated amortisation	_	(17,129,163)	(17,129,163)
Net book amount	5,755,572	_	5,755,572
Year ended 30 June 2025			
Opening net book amount	5,755,572	_	5,755,572
Amortisation	_	_	_
Closing net book amount	5,755,572	_	5,755,572
At 30 June 2025			
Cost or fair value	5,755,572	17,129,163	22,884,735
Accumulated amortisation	_	(17,129,163)	(17,129,163)
Net book amount	5,755,572	_	5,755,572
At 1 July 2023			
Cost or fair value	5,755,572	17,129,163	22,884,735
Accumulated amortisation	_	(17,129,163)	(17,129,163)
Net book amount	5,755,572	_	5,755,572
Year ended 30 June 2024			
Opening net book amount	5,755,572	_	5,755,572
Amortisation	_	_	_
Closing net book amount	5,755,572	_	5,755,572
At 30 June 2024			
Cost or fair value	5,755,572	17,129,163	22,884,735
Accumulated amortisation	_	(17,129,163)	(17,129,163)
Net book amount	5,755,572	_	5,755,572

Refer Note 1(s) for discussion of the Group's assessment of the Goodwill carrying value.

For the year ended 30 June 2025

# 10. EQUITY ACCOUNTED INVESTEE

	2025 \$	2024 \$
Investment in equity accounted investee	100	_
Loans advanced to equity accounted investee	59,048	_
	59,148	_

In late FY24, the Group entered into a 50/50 joint venture with specialist mining advisory firm, Talisman Partners (Talisman). The incorporated joint venture, Loop Decarbonisation Solutions Pty Ltd (Loop), was established to offer end to end decarbonisation solutions to a broad market of clients who are required to reduce fugitive emissions following reforms to the Safeguard Mechanism Legislation in Australia.

To assist in funding the initial working capital requirements of Loop, the Group advanced loans totalling \$150,000 during the period ended 30 June 2025.

Given its start-up nature, Loop has recognised an accounting loss of \$181,904 for the year ended 30 June 2025 and pursuant to its joint control with Talisman, the Group has recognised a 50 per cent share of that loss amounting to \$90,952. The receivable at 30 June 2025 of \$59,048 is represented by the sum of the loans advanced of \$150,000 less the Group's \$90,952 share of Loop's accounting loss.

# 11. TRADE AND OTHER PAYABLES

	2025 \$	2024 \$
Trade creditors	11,424,851	12,351,828
Accrued expenses	5,702,940	6,821,819
GST payable	2,107,741	2,056,663
	19,235,532	21,230,310

### 11(a) Ageing of trade payables

The ageing of trade creditors (financial liabilities) is as follows:

	2025 \$	2024 \$
<1 month	5,975,488	6,038,903
1 to 3 months	5,378,169	6,303,333
> 3 months	71,194	9,592
	11,424,851	12,351,828

For the year ended 30 June 2025

# 12. INCOME TAX

	2025 \$	2024 \$
Income tax expense recognised in profit or loss		
Income tax expense comprises		
Current tax on profit for the year	2,868,380	7,891,065
Deferred tax expense — origination and reversal of temporary differences	(2,566,088)	(3,739,887)
Adjustments recognised in current year in relation to tax of prior years	(59,048)	(73,198)
Income from overseas branch not assessable for income tax	(35,239)	_
Other	(15,082)	16,300
Income tax expense	192,923	4,094,280

### The income tax expense for the year can be reconciled to the accounting profit as follows:

Profit before tax from continuing operations	729,797	13,268,821
Income tax expense calculated at 30%	218,939	3,980,646
Tax effect of other expenses that are not deductible in determining taxable profit	83,353	170,532
Adjustments recognised in current year in relation to tax of prior years	(59,048)	(73,198)
Income from overseas branch not assessable for income tax	(35,239)	_
Other	(15,082)	16,300
Income tax expense	192,923	4,094,280

The tax rate used for 2025 and 2024 reconciliations above is the corporate tax rate of 30% payable by Australian corporate entities on taxable profits under Australian tax law.

# 12(a) Deferred tax balances

Deferred income tax assets and liabilities are attributable to the following tax losses and temporary differences:

DEFERRED TAX ASSETS	2025 \$	2024 \$
Accrued expenses	324,610	375,087
Employee benefit and other provisions	3,708,578	3,998,603
Right-of-use lease liabilities	318,801	511,493
Other	56,320	116,216
Deferred tax assets on temporary differences	4,408,309	5,001,399
Deferred tax asset on tax losses	_	362,008
Total deferred tax assets	4,408,309	5,363,407

For the year ended 30 June 2025

DEFERRED TAX LIABILITIES	2025 \$	2024 \$
Right of-use lease assets	(263,009)	(439,801)
Property, plant and equipment	(7,851,641)	(11,328,698)
Consumable inventories	(1,299,278)	(964,633)
Prepayments	(167,585)	(170,582)
Other	(22,393)	(14,724)
Total deferred tax liabilities	(9,603,906)	(12,918,438)
Set-off of deferred tax assets pursuant to set-off provisions	4,408,309	5,363,407
Net deferred tax liabilities	(5,195,597)	(7,555,031)

Movements in deferred tax assets on temporary differences and tax losses are as follows:

TEMPORARY DIFFERENCES	ACCRUED EXPENSES \$	PROVISIONS \$	IMPAIRMENT LOSS TRADE RECEIVABLES \$	RIGHT-OF- USE LEASE LIABILITY \$	OTHER \$	TOTAL \$
Balance at 30 June 2023	428,671	3,826,138	602,335	515,226	173,817	5,546,187
Charged to current tax	_	_	(602,335)	_	_	(602,335)
Credited/(charged) to profit or loss	(53,584)	172,465	_	(182,873)	(57,601)	(121,593)
Increase in carrying value of lease liability		_	_	179,140	_	179,140
Balance at 30 June 2024	375,087	3,998,603	_	511,493	116,216	5,001,399
Credited to current tax	_	_	_	_	5,557	5,557
Charged to profit or loss	(50,477)	(290,025)	_	(201,281)	(65,453)	(607,236)
Increase in carrying value of lease liability		_	_	8,589	_	8,589
Balance at 30 June 2025	324,610	3,708,578	_	318,801	56,320	4,408,309

TAX LOSSES	OPENING BALANCE \$	RELATED TO PRIOR YEARS \$	UTILISED DURING YEAR \$	CLOSING BALANCE \$
30 June 2025	362,008	(61,067)	(300,941)	_
30 June 2024	8,179,875	73,198	(7,891,065)	362,008

As at 30 June 2025, the Group has recognised deferred tax assets of nil (2024: \$362,008) with available tax losses per the lodged tax return for the year ended 30 June 2024 now fully utilised based on estimated taxable income for the year ended 30 June 2025.

For the year ended 30 June 2025

Movements in deferred tax liabilities are as follows:

TEMPORARY DIFFERENCES	PROPERTY, PLANT, AND EQUIPMENT \$	CONSUMABLE INVENTORIES \$	RIGHT-OF- USE LEASE ASSETS \$	PRE- PAYMENTS \$		TOTAL \$
Balance at 30 June 2023	(15,681,027)	(884,585)	(438,294)	(176,115)	(6,793)	(17,186,814)
Credited/(charged) to current tax	_	_	_	_	_	_
Credited/(charged) to profit or loss	4,352,329	(80,048)	177,633	5,533	(7,931)	4,447,516
Increase in carrying value of right-of-use lease asset		_	(179,140)	_	_	(179,140)
Balance at 30 June 2024	(11,328,698)	(964,633)	(439,801)	(170,582)	(14,724)	(12,918,438)
Credited to current tax	114,558	_	_	_	_	114,558
Credited/(charged) to profit or loss	3,362,499	(334,645)	185,381	2,997	(7,669)	3,208,563
Increase in carrying value of right-of-use lease asset	_	_	(8,589)	_	_	(8,589)
Balance at 30 June 2025	(7,851,641)	(1,299,278)	(263,009)	(167,585)	(22,393)	(9,603,906)

# 12(b) Income tax payable

	2025 \$	2024 \$
Income tax payable	2,552,357	_

The Group has recognised an income tax liability of \$2,552,357 at 30 June 2025 based on its estimated taxable income for the year ended 30 June 2025 reduced by available tax losses brought forward of \$1,003,137.

#### 12(c) Unrecognised amounts

	2025 \$	2024 \$
Franking account balance	2,647,172	94,815

The movement in franking account balance during the financial year is represented by the Group's income tax liability as at 30 June 2025.

For the year ended 30 June 2025

# 13. OTHER FINANCIAL LIABILITIES

	2025 \$	2024 \$
Current		
Equipment hire purchase facilities	5,024,324	14,648,966
Lease liability <sup>ii</sup>	553,653	652,643
	5,577,977	15,301,609
Non-current		
Equipment hire purchase facilities	4,680,718	3,309,535
Lease liability <sup>ii</sup>	509,016	1,052,335
	5,189,734	4,361,870

i The Group finances certain items of equipment under hire purchase agreements with an average term of 2.6 years (2024: 3.0 years) with these obligations secured by the lessor's title to goods under the contract. During the year ended 30 June 2025, new facilities were limited to the acquisition of equipment as well as the refinancing of certain facilities where balloon payments were falling due on expiry of the agreement.

The Group's exposure to interest rate risk has been mitigated in that each individual agreement, within the wider facility, has interest rates fixed for the duration of the finance period. Effective interest rates payable under finance leases are between 6.19% and 7.55% (2024: 3.34% and 7.55%). The fair value of the finance lease liabilities is approximately equal to the carrying amount.

ii Lease liability relating to the recognition of right-of-use assets as discussed in Note 7.

### 13(a) Reconciliation of movement in other financial liabilities

YEAR ENDED 30 JUNE 2025	AT 1 JULY 2024 \$	CASH PROCEEDS \$	NON-CASH FUNDING RECEIVED \$	RIGHT-OF- USE LEASE LIABILITY ADJUSTMENT \$	CASH REPAYMENTS \$	AT 30 JUNE 2025 \$
Equipment hire purchase facilities	17,958,501	_	542,750	_	(8,796,209)	9,705,042
Lease liability	1,704,978	_	_	28,627	(670,936)	1,062,669
Total	19,663,479	_	542,750	28,627	(9,467,145)	10,767,711

YEAR ENDED 30 JUNE 2024	AT 1 JULY 2023 \$	CASH PROCEEDS \$	NON-CASH FUNDING RECEIVED \$	RIGHT-OF- USE LEASE LIABILITY ADJUSTMENT \$	CASH REPAYMENTS \$	AT 30 JUNE 2024 \$
Borrowings	4,533,329	_	_	_	(4,533,329)	_
Equipment hire purchase facilities	24,217,084	_	3,736,432	_	(9,995,015)	17,958,501
Lease liability	1,716,641	_	_	597,134	(608,797)	1,704,978
Insurance premium and vehicle registration funding	1,817,843	_	_	_	(1,817,843)	-
Total	32,284,897	_	3,736,432	597,134	(16,954,984)	19,663,479

For the year ended 30 June 2025

# 13(b) Equipment hire purchase facilities

	2025 \$	2024 \$
Minimum future hire purchase facility payments		
Not later than 1 year	5,541,674	15,408,845
Later than 1 year and not later than 5 years	4,888,000	3,531,184
Minimum future lease payments	10,429,674	18,940,029
Less future finance charges	(724,632)	(981,528)
	9,705,042	17,958,501

#### 13(c) Lease liabilities

	2025 \$	2024 \$
Minimum future lease liability payments		
Not later than 1 year	609,682	749,053
Later than 1 year and not later than 5 years	527,657	1,125,125
Minimum future lease payments	1,137,339	1,874,178
Less future finance charges	(74,670)	(169,200)
	1,062,669	1,704,978

# 13(d) Loans

A summary of borrowing arrangements applicable to all loans is included in Note 13(i) through to 13(ii). Security pledged under these borrowing arrangements is detailed in Note 13(f).

# 13(e) Credit standby arrangements with banks

The major facilities at year end are summarised below:

	TOTAL \$	USED \$	UNUSED \$
NAB business overdraft facility	15,000,000	_	15,000,000
NAB hire purchase facility	30,000,000	9,465,035	20,534,965

# 13(f) Property pledged as security

The following has been pledged as security in relation to the Group's bank overdraft and other financial liabilities.

#### Bank overdraft - National Australia Bank

The advances made under this \$15m facility are secured by a first ranking general security interest over all present and after acquired property of each of the subsidiaries within the Group.

#### Equipment hire purchase facilities — National Australia Bank

As at 30 June 2025, the Group had entered into various individual equipment hire purchase arrangements with National Australia Bank (**NAB**). Any outstanding principal balances that exist in relation to hire purchase arrangements provided by NAB, are secured over the assets to which the equipment finance facility relates and a first ranking general security charge over the interest over all present and after acquired property of each of the subsidiaries within the Group.

# Equipment hire purchase facilities — other lenders

The Group has also entered into minor equipment hire purchase facilities with other lenders. Under the terms of these facilities, security is limited to the assets to which the facility relates.

For the year ended 30 June 2025

# 14. PROVISIONS

	2025 \$	2024 \$
Current		
Employee benefit provisions	11,266,406	12,004,137
	11,266,406	12,004,137
Non-current		
Employee benefit provisions	1,218,143	1,324,540
	1,218,143	1,324,540

# 15. ISSUED CAPITAL

The table below reconciles movement in the number of shares and payments for shares bought back during the years ended 30 June 2024 and 30 June 2025 respectively.

		GROSS OF SHARE ISSUE COSTS	SHARE ISSUE COSTS	ISSUED CAPITAL
FULLY PAID ORDINARY SHARES	NO. OF SHARES	\$	\$	\$
Balance at 30 June 2023	218,639,703	81,023,403	(3,251,109)	77,772,294
Shares issued pursuant to Executive Share and option plan	947,968	_	_	_
Shares bought back on-market and cancelled, including transaction costs	(5,664,169)	(2,218,915)	_	(2,218,915)
Balance at 30 June 2024	213,923,502	78,804,488	(3,251,109)	75,553,379
Shares issued pursuant to Executive Share and option plan	475,249	_	_	_
Shares bought back on-market and cancelled, including transaction costs	(2,436,343)	(852,249)	_	(852,249)
Balance at 30 June 2025	211,962,408	77,952,239	(3,251,109)	74,701,130

# (i) On-market share buy back

On 14 July 2022, the Group commenced an on-market share buy-back on the following key terms:

- the price paid for shares purchased under the buy-back will be no more than 5% above the volume weighted average price of the Company's shares over the five days of trading prior to the purchase; and
- the number of shares purchased under the buy-back will not exceed 10% of the Company's fully paid ordinary shares (approximately 24 million shares).

The buy-back was extended by a further 12 months during the current financial year and is now intended to be in place until July 2026.

In the year ended 30 June 2025, the Group bought back 2,436,343 shares (2024: 5,664,169) for a combined consideration of \$852,249 (2024: \$2,218,915) net of transaction costs.

To date, the Group has bought back a total of 14,862,578 shares for a combined consideration of \$5,540,636 net of transaction costs.

For the year ended 30 June 2025

# 16. SHARE BASED PAYMENT TRANSACTIONS

	2025 \$	2024 \$
Equity-settled share-based payment transactions		
Executive Share and Option Plan	(3,245)	329,462
Total (benefit)/expense recognised for equity-settled share-based payment	(3,245)	329,462

# **Executive Share and Option Plan**

Mitchell Services Limited operates an Executive Share and Option Plan (ESOP) for executives and senior employees of the Group. In accordance with the provisions of the plan, as approved by shareholders at a previous annual general meeting, the Board may designate a Director or employee of the Company as an eligible participant of the ESOP (Eligible Participant). The Board may offer rights, options or shares to an Eligible Participant under the ESOP. A participant is not required to pay for the grant of any rights or options or for the issue of shares.

The objectives of the ESOP are to:

- Attract and retain a high standard of managerial and technical personnel for the benefit of the Group
- Establish a method by which Eligible Participants can participate in future growth and profitability of the Group
- Provide an incentive and reward for Eligible Participants for their contributions to the Group.

Equity instruments offered under the ESOP are subject to satisfaction of certain vesting conditions (tested two years after the offer date).

The Group accounts for instruments that are still in their vesting period issued under the ESOP by recognising the fair value of the relevant equity instruments as an expense over the vesting period.

The fair value of the equity instruments is calculated at each reporting period and vesting conditions are taken into account by adjusting the number of equity instruments included in the measurement of the transaction amount so that, ultimately, the amount recognised for goods or services received as consideration for the equity instruments granted is based on the number of equity instruments that eventually vest.

# (i) Measurement of fair values — Employee Option Plan

Set out below are summaries of options granted under ESOP:

	YEAR ENDED 30 JUNE 2025		YEAR ENDED 30 JUNE 2024	
	AVERAGE EXERCISE PRICE PER SHARE OPTION	NUMBER OF OPTIONS	AVERAGE EXERCISE PRICE PER SHARE OPTION	NUMBER OF OPTIONS
As at 1 July	0.641	10,124,319	0.656	8,655,186
Offered during the year	0.340	1,624,973	0.555	1,582,115
Exercised during the year	_	_	_	_
Forfeited during the year	0.518	(2,643,647)	0.630	(112,982)
As at 30 June	0.622	9,105,645	0.641	10,124,319
Vested and exercisable at 30 June	0.713	6,084,874	0.665	6,936,197

For the year ended 30 June 2025

Share options outstanding at the end of the year have the following expiry dates and exercise prices:

GRANT DATE	EXPIRY DATE	EXERCISE PRICE	OPTIONS AT 30 JUNE 2025	OPTIONS AT 30 JUNE 2024
23 May 2016	23 May 2025	0.395	_	1,367,898
4 August 2017	4 August 2026	0.539	841,360	841,360
14 June 2018	14 June 2027	0.703	811,312	811,312
14 June 2019	14 June 2028	1.100	617,489	617,489
1 June 2020	1 June 2029	0.910	681,652	812,462
31 May 2021	31 May 2030	0.690	881,160	1,048,870
23 June 2022	23 June 2031	0.630	1,261,668	1,436,806
31 May 2023	31 May 2032	0.620	990,233	1,606,007
20 June 2024	20 June 2033	0.555	1,395,798	1,582,115
20 June 2025	20 June 2034	0.340	1,624,973	
Total			9,105,645	10,124,319
Weighted average rema outstanding at end of ye	ining contractual life of opti ear	ons	5.66 years	5.44 years

### Fair value of shares and options not yet vested at 30 June 2025

### **Options**

The calculated fair value at 30 June 2025 of the options provisionally offered during the years ended 30 June 2024 and 30 June 2025 was \$29,940 and \$71,174 respectively and has been determined using the Black-Scholes option pricing model. Due to the deferral of the grant date until the number of options that are vested are determined, the grant date fair value has been provisionally estimated at the year-end date. Expected volatility is estimated by considering historical volatility of comparable company share prices. The inputs in the measurement of the fair value at 30 June 2025 of the equity-settled share-based payment plans offered during the years ended 30 June 2024 and 30 June 2025 were as follows:

	PROVISIONALLY OFFERED <sup>1</sup> DURING YEAR ENDED 30 JUNE 2024	PROVISIONALLY OFFERED <sup>1</sup> DURING YEAR ENDED 30 JUNE 2025
Share price (at 30 June 2025)	\$0.230	\$0.230
Exercise price	\$0.555	\$0.340
Expected volatility	47%	47%
Time to maturity	3.5 years	3.5 years
Risk-free interest rate	3.31%	3.31%
Dividend yield	3.51%	3.65%
Fair value per option	\$0.0215	\$0.0438
Number of options	1,395,798	1,624,973
Total fair value of options	\$29,940	\$71,174

<sup>1</sup> The options have been provisionally offered. These will only be granted post vesting and as such, the grant date is deferred until such time.

For the year ended 30 June 2025

Relating to the above, expenses of \$13,843 (2024 offer) and \$881 (2025 offer) have been recognised on a life to date basis (offer date through to 30 June 2025) based on a straight-line amortisation of the fair value over the two-year vesting period. Further, a weighted probability adjustment of 90 per cent has been applied based on the estimated vesting percentage.

#### **Shares**

The calculated fair value of the shares offered during the years ended 30 June 2024 and 30 June 205 under the ESOP was \$96,435 and \$112,268 respectively at 30 June 2025 and has been determined with reference to the closing price of the Company's fully paid ordinary shares at the end of the financial year.

Relating to the above, expenses of \$46,528 (2024 offer) and \$1,450 (2025 offer) have been recognised on a life to date basis (offer date through to 30 June 2025) based on a straight-line amortisation of the fair value over the two-year vesting period. Further, a weighted probability adjustment of 90 per cent has been applied based on the estimated vesting percentage.

# Fair value of shares and options vested during year ended 30 June 2025

#### **Options**

The calculated fair value of the options that vested under the ESOP during the year ended 30 June 2025 (which were offered under the ESOP in 2023) was \$30,351 as at the vesting date of 20 June 2025 and has been determined using the Black-Scholes option pricing model. Expected volatility is estimated by considering historical volatility of comparable company share prices.

The inputs in the measurement of the fair value at vesting date of the options were as follows:

Total fair value of options	\$30,351
Number of options	990,235
Fair value per option	\$0.03065
Dividend yield	3.36%
Risk-free interest rate	3.38%
Time to maturity	3.5 years
Expected volatility	47%
Exercise price	\$0.620
Share price	\$0.280

#### **Shares**

The calculated fair value of the shares that vested under the ESOP during the year ended 30 June 2025 (which were offered under the ESOP in 2023) was \$83,288 as at the vesting date of 20 June 2025 and has been determined with reference to the closing price of the Company's fully paid ordinary shares.

For the year ended 30 June 2025

# 17. RECONCILIATION OF PROFIT FOR THE YEAR TO NET CASH FLOWS FROM OPERATING ACTIVITIES

T-		
	2025 \$	2024 \$
Profit for the year	536,874	9,174,541
Adjustments for:		
Depreciation and amortisation	23,860,052	25,750,243
Net gain on disposal of property, plant and equipment	(1,347,364)	(3,273,174)
Income tax expense	192,923	4,094,280
Change in trade and other receivables	935,880	5,015,878
Change in other assets	290,676	231,039
Change in inventories	(3,795,696)	(935,466)
Change in trade payables and accruals	(1,994,778)	2,157,007
Change in employee benefit provisions	(844,128)	574,884
Recognition of share-based payments	(3,245)	329,462
Share of loss of equity-accounted investee	90,952	
Net cash inflow from operating activities	17,922,146	43,118,694

### 18. GROUP STRUCTURE

The ultimate parent entity within the group is Mitchell Services Ltd (the Company). The consolidated financial statements incorporate the assets, liabilities and results of the Company and the following controlled entities, that were held in both current and prior year unless otherwise stated. All entities in the table below form part of the tax consolidated group as disclosed in Note 1(i).

		OWNERSHIP INTEREST H	ELD BY THE GROUP
ENTITY NAME	ACN	2025	2024
Notch Holdings Pty Ltd	009 271 461	100%	100%
Well Drilled Pty Ltd <sup>i</sup>	123 980 343	100%	100%
Mitchell Operations Pty Ltd <sup>i</sup>	165 456 066	100%	100%
Notch No. 2 Pty Ltd	606 170 138	100%	100%
Mitchell Services Share Plan Pty Ltd	610 901 221	100%	100%
Radco Technologies Pty Ltd <sup>i</sup>	137 688 227	100%	100%
Radco Group Australia Pty Ltd	137 688 745	100%	100%
Deepcore Holdings Pty Ltd <sup>i</sup>	155 701 885	100%	100%
Deepcore Australia Pty Ltd <sup>i</sup>	115 967 809	100%	100%
Deepcore Drilling Pty Ltd <sup>i</sup>	115 935 941	100%	100%
Capture Holdings Pty Ltd	676 079 628	100%	100%

For the year ended 30 June 2025

As discussed in Notes 1(c) and Note 10, the Group also entered into a joint venture during the 2024 financial year with a 50 per cent ownership interest in Loop Decarbonisation Solutions Pty Ltd, as reflected in the table below.

### Interest in joint venture operations

	NATURE OF		OWNERSHIP INTEREST HELD BY THE GROUP	
ENTITY NAME	RELATIONSHIP	ACN	2025	2024
Loop Decarbonisation Solutions Pty Ltd	Joint operation	676 109 630	50%	50%

A deed of cross guarantee was enacted between the Company and these entities during the year ended 30 June 2020. Under the deed, each company guarantees to support the liabilities and obligations of the others and, by entering into the deed, relief was obtained from preparing financial statements for each entity under ASIC Class Order 98/1418. These entities, being parties to the deed of cross guarantee represent a Closed Group for the purposes of the ASIC Class Order. The consolidated income statement and balance sheet of all entities in the Closed Group are set out below.

CLOSED GROUP — INCOME STATEMENT	2025 \$	2024 \$
Revenue	193,586,765	237,045,778
Gain on sale of assets	128,813	31,899
Drilling consumables	(16,623,009)	(24,268,194)
Employee and contract labour expenses	(103,162,748)	(124,400,705)
Fuel and oil	(2,644,100)	(2,794,787)
Freight and couriers	(2,822,198)	(3,191,387)
Hire of plant and equipment	(12,323,544)	(12,008,232)
Insurances	(1,250,829)	(1,264,300)
Legal and consultant fees	(908,851)	(753,263)
Rent	(575,151)	(544,722)
Service and repairs	(13,111,857)	(13,609,705)
Travel expenses	(8,254,979)	(9,942,882)
Depreciation expense	(11,532,863)	(12,754,728)
Finance costs	(393,394)	(349,264)
Other expenses	(7,437,810)	(7,000,722)
Profit before tax	12,674,245	24,194,786
Income tax expense	3,822,835	7,428,968
Profit for the year	8,851,410	16,765,818

For the year ended 30 June 2025

CLOSED GROUP — BALANCE SHEET	2025 \$	2024
CURRENT ASSETS		
Cash and cash equivalents	1,336,230	16,017,78
Trade and other receivables	27,457,697	29,597,970
Other assets	1,749,601	2,046,67
Inventories	12,350,635	9,780,66
Other financial assets	80,387,052	61,081,57
Total current assets	123,281,215	118,524,669
NON-CURRENT ASSETS		
Investments in controlled entities	15,478,503	15,478,50
Right-of-use assets	876,696	1,466,00
Property, plant and equipment	13,166,720	15,632,90
Intangibles at cost	5,755,572	5,755,57
Deferred tax assets	1,912,091	1,734,33
Total non-current assets	37,189,582	40,067,32
TOTAL ASSETS	160,470,797	158,591,99
CURRENT LIABILITIES		
Trade and other payables	18,554,255	21,240,13
Income tax payable	2,552,357	-
Other financial liabilities	5,400,007	5,529,75
Provisions	11,143,784	12,004,13
Total current liabilities	37,650,403	38,774,02
NON-CURRENT LIABILITIES		
Other financial liabilities	509,016	1,120,43
Provisions	1,218,143	1,324,54
Total non-current liabilities	1,727,159	2,444,97
TOTAL LIABILITIES	39,377,562	41,218,99
NET ASSETS	121,093,235	117,372,99
		,0, =,00
EQUITY		
Issued capital	73,435,269	74,287,51
Retained earnings	47,657,966	43,085,47
Total equity	121,093,235	117,372,99

For the year ended 30 June 2025

# Parent entity

Summarised financial information for the parent entity is as follows:

	2025 \$	2024 \$
Loss for the year	(5,531,973)	(5,598,930)
Other comprehensive income	_	_
Total comprehensive income for the year	(5,531,973)	(5,598,930)
Current assets	1,299,847	15,976,385
Total assets	52,619,628	67,712,962
Current liabilities	29,108,273	33,469,418
Total liabilities	29,172,448	33,602,636
Total equity of the parent entity comprising of:		
Issued capital	73,435,269	74,287,519
Retained earnings	(49,988,089)	(40,177,193)
Total equity	23,447,180	34,110,326

### Parent entity contingent liabilities

There are no contingent liabilities required to be disclosed as at 30 June 2025 (2024: nil).

### Parent entity capital commitments

There are no capital commitments as at 30 June 2025 (2024: nil).

# Parent entity guarantees in respect of the debts of its subsidiaries

The parent entity has entered into a Deed of Cross Guarantee with the effect that the Company guarantees debts in respect of certain subsidiaries. Further details of the Deed of Cross Guarantee and the subsidiaries subject to the deed are disclosed within this Note.

For the year ended 30 June 2025

### 19. FINANCIAL RISK MANAGEMENT

The Group's financial instruments mainly consist of deposits with banks, trade receivables and payables and borrowings and leases from financial institutions. The Board of Directors are responsible for monitoring and managing the financial risks. They monitor these risks through regular meetings with the Group's management. The Group does not enter into derivative financial instruments and does not speculate in any type of financial instrument.

# Specific financial risk exposures and management thereof

The main risks the Group is exposed to through its financial instruments are interest rate risk, liquidity risk and credit risk. There have been no substantive changes in the types of risks the Group is exposed to, how these risks arise, or the Board's objectives, policies and processes for managing or measuring the risks from the previous reporting period.

#### 19(a) Interest rate risk

The Group is not exposed to interest rate risk given all Equipment Hire Purchase facilities are at fixed rates.

### 19(b) Liquidity risk

Liquidity risk is the risk that the Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The Group manages this risk through the following mechanisms:

- ensuring that there is access to adequate capital;
- preparing forward looking cash flow analyses in relation to its operational, investing and financial activities;
- · monitoring undrawn credit facilities;
- obtaining funding from a variety of sources;
- maintaining a reputable credit profile;
- managing credit risk related to financial assets;
- investing surplus cash only with major financial institutions; and
- comparing the maturity profile of financial liabilities with the realisation profile of financial assets.

For the year ended 30 June 2025

The table below reflects the gross, undiscounted contractual maturity analysis for financial liabilities.

		CONTRACTUAL CASH FLOWS					
2025	CARRYING AMOUNT \$	WITHIN 1 YEAR \$	1-2 YEARS \$	2-3 YEARS \$	3-5 YEARS \$	MORE THAN 5 YEARS \$	TOTAL \$
Trade and other payables	19,235,532	19,235,532					19,235,532
Equipment hire purchase facilities	9,705,042	5,541,674	4,423,858	100,439	363,703	_	10,429,674
Lease liability	1,062,669	609,682	470,609	57,048	_	_	1,137,339
	30,003,243	25,386,888	4,894,467	157,487	363,703	_	30,802,545

] 1			CONTRACTUAL CASH FLOWS					
	2024	CARRYING AMOUNT \$	WITHIN 1 YEAR \$	1-2 YEARS \$	2-3 YEARS \$	3-5 YEARS \$	MORE THAN 5 YEARS \$	TOTAL \$
	Trade and other payables	21,230,310	21,230,310					21,230,310
	Equipment hire purchase facilities	17,958,501	15,408,845	1,936,204	1,594,980	_	_	18,940,029
	Lease liability	1,704,978	749,053	600,585	468,040	56,500	_	1,874,178
		40,893,789	37,388,208	2,536,789	2,063,020	56,500	_	42,044,517

For the year ended 30 June 2025

#### 19(c) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Group's trade and other receivables from customers. The Group has adopted a policy of only dealing with creditworthy counterparties and uses publicly available financial information and its own trading records to rate its customers. The Group's exposure and the credit ratings of its counterparties are continuously monitored to mitigate financial loss. The maximum exposure to credit risk by class of recognised financial assets at balance date, excluding the value of any collateral or other security held, is equivalent to the carrying value and classification of those financial assets (net of any provisions) as presented in the Consolidated Statement of Financial Position.

Details with respect to credit risk of trade and other receivables is provided in Note 4(a).

All trade and other receivables (whether due or past due) are considered to be of high credit quality. Aggregates of such amounts are detailed at Note 4(a).

The credit risk on liquid funds is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

#### 19(d) Fair values

#### Fair value estimation

The carrying values of financial assets and liabilities as detailed in the Consolidated Statement of Financial Position and these notes approximate their fair value at reporting date.

#### 20. RELATED PARTY TRANSACTIONS

#### 20(a) Related parties

The Group's main related parties are as follows.

#### (i) Entities exercising control over the Group

Note 18 details all subsidiary companies within the Group. Balances and transactions between the Company and its subsidiaries, which are related parties of the Company, have been eliminated on consolidation and are not disclosed in this note.

#### (ii) Key management personnel (KMP)

Any person(s) having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any Director (whether executive or otherwise) of that entity are considered KMP. Refer Note 21 for disclosures relating to KMP.

#### (iii) Other related parties

Other related parties include entities over which KMP have control or joint control.

For the year ended 30 June 2025

#### 20(b) Transactions with related parties

Transactions between related parties are on normal commercial terms and conditions no more favourable than those available to other parties unless otherwise stated. The following transactions occurred with related parties during the year.

#### Manutech Engineering and Maintenance

The Group engages Manutech Engineering and Maintenance to purchase parts and in some instances perform repair and maintenance type services. Manutech Engineering and Maintenance is an entity controlled by Peter Miller. The amount incurred during the reporting period in relation to these services was \$49,708 including GST. An amount of \$1,439 remains owing to this related entity at the end of the year.

#### **Equipment Hub Pty Ltd**

In order to satisfy specific contract requirements, the Group hired plant and equipment not available in its fleet from Equipment Hub Pty Ltd (Equipment Hub). Nathan Mitchell is a significant shareholder of Equipment Hub. Hire of plant and equipment from this related entity for the year amounted to \$408,925 including GST. In addition to equipment hire, the Group also purchased minor parts from this entity during the period, amounting to \$48,317 including GST. Nil amounts remain owing to this related entity at the end of the year.

The Group also engaged Equipment Hub as a broker to sell a drill rig and truck, and two EDM loaders to a third party. Commissions totalling \$107,800 inclusive of GST, were paid to Equipment Hub per this arrangement. Nil amount remains receivable from the related entity at the end of the year.

#### East West Drilling and Mining Supplies Pty Ltd

East West Drilling and Mining Supplies Pty Ltd (East West) is an entity controlled by Scott Tumbridge which, until the establishment of Integrated Supply Group Pty Ltd (see below), operated as a supplier to the Group in the ordinary course of business. East West supplied parts, consumables and hire equipment with amounts charged totalling \$2,694,032. Nil amounts remain payable to this related entity at the end of the year.

#### Integrated Supply Group Pty Ltd

Established in 2024, Integrated Supply Group Pty Ltd (Integrated) is an entity controlled by Scott Tumbridge and operates as a supplier to the Group in the ordinary course of business. Integrated supplied parts, consumables and hire equipment with amounts charged totalling \$1,207,911.

All amounts are inclusive of GST and were based on normal market rates and under normal payment terms. An amount of \$696,641 remains owing to Integrated at the end of the year.

#### Mitchell Family Investments (QLD) Pty Ltd

Mitchell Family Investments (QLD) Pty Ltd is an entity controlled by Nathan Mitchell. The Group leases the majority of the premises located at 112 Bluestone Circuit, Seventeen Mile Rocks Brisbane, which is owned by Mitchell Family Investments (QLD) Pty Ltd. The rent associated with this property for the reporting period amounted to \$351,762. There are also ancillary utilities charges of \$35,818 (including GST) reflected in the year. Amounts owing to this related entity at the end of the year is \$31,019.

#### Mitchell Group Pty Ltd

Mitchell Group Pty Ltd is an entity controlled by Nathan Mitchell. The Group and this related entity currently operate under an arrangement whereby the services of an in-house legal counsel are shared between the two entities. Net of minor outgoings recovered by the Group, invoices in relation to this shared resource totalling \$156,634, inclusive of GST, were issued to the Group by the related entity during the period with an amount of \$16,198 remaining owing at the end of the year.

As referred above, the Group leases premises at 112 Bluestone Circuit (Head Office) from Mitchell Family Investments (QLD) Pty Ltd. On 7 December 2023, the Group entered into an arrangement whereby it has sublet an area of the Head Office to Mitchell Group Pty Ltd through to 31 December 2026 with an extension option. During the current year, the Group charged Mitchell Group Pty Ltd rent and outgoings totalling \$39,751 and \$25,382 respectively, both inclusive of GST, with an amount of \$6,527 remaining receivable by the Group at the end of the year.

The above related party transactions were based on normal market rates and under normal payment terms.

For the year ended 30 June 2025

#### 21. KEY MANAGEMENT PERSONNEL

Key management personnel compensation

Key management personnel compensation comprised the following:

	2025 \$	2024 \$
Short-term employee benefits	1,760,000	1,645,585
Post-employment benefits	157,550	148,592
Non-monetary benefits	36,749	31,865
Other long-term benefits	16,350	20,845
Share-based payments	880	145,231
	1,971,529	1,992,118

Compensation of the Group's key management personnel includes salaries and non-cash benefits, and certain key management personnel also participate in the Group's Executive share and option plan (refer Note 16).

#### 22. AUDITOR'S REMUNERATION

During the year, the following fees were paid or payable for services provided by the auditor or its related practices:

	2025 \$	2024 \$
Audit and review of financial statements	205,464	200,000
	205,464	200,000

#### 23. CAPITAL COMMITMENTS

As at 30 June 2025, the Group had capital commitments of \$1,496,033 (2024: \$3,414,046), which comprised commitments in relation to a major capital overhaul of a drill rig and ancillary equipment.

#### 24. EARNINGS PER SHARE

	2025 \$	2024 \$
Basic earnings per share		
From continuing operations (cents per share)	0.3	4.3
Diluted earnings per share		
From continuing operations (cents per share)	0.3	4.2
Basic earnings per share is calculated using earnings and weighted average number of ordinary shares as follows:		
Profit for the year attributable to owners	536,874	9,174,541
Weighted average number of ordinary shares	212,639,931	214,714,400
Diluted earnings per share is calculated using earnings and weighted average number of ordinary shares as follows:		
Profit for the year attributable to owners	536,874	9,174,541
Weighted average number of ordinary shares	212,639,931	216,082,298

For the year ended 30 June 2025

#### 25. SUPERANNUATION CONTRIBUTIONS

The Group contributes superannuation on behalf of qualifying employees to superannuation funds. The Group is required to make specified contributions in accordance with contractual employment and statutory obligations. The total expense recognised in the statement of profit or loss and other comprehensive income of \$9,482,550 (2024: \$10,874,060) represents the contributions payable by the Group to these plans in accordance with contractual employment and statutory obligations. As at 30 June 2025, contributions of \$713,030 due in respect of the 2025 financial year (2024: \$788,314) had not been paid over to the plans. These amounts were paid subsequent to the end of the financial year.

#### 26. OPERATING SEGMENTS

**26(a)** The Group operates primarily within Australia, providing services wholly to a discrete industry segment (provision of drilling services to the mining industry). These geographic and operating segments are considered based on internal management reporting and the allocation of resources by the Group's chief decision makers (Board of Directors). On this basis, the financial results of the reportable operating and geographic segments are equivalent to the financial statements of the Group as a whole and no separate segment reporting is disclosed in these financial statements.

**26(b)** The Group generates revenue from external customers who individually account for greater than 10% of the Groups total revenue. The below table sets out the applicable revenue percentage generated from each of these customers.

	2025 %	<b>2024</b> %
External Customer 1	17.13%	10.69%
External Customer 2	12.91%	27.40%
External Customer 3	12.00%	7.93%

#### 27. EVENTS AFTER THE REPORTING DATE

There have not been any matters or circumstance occurring subsequent to the end of the reporting period that have significantly affected, or may significantly affect, the operations of the Group, the results of those operations, or the state of affairs of the Group in the future.

# CONSOLIDATED ENTITY DISCLOSURE STATEMENT

For the year ended 30 June 2025

ENTITY NAME	BODY CORPORATE, PARTNERSHIP OR TRUST	PLACE INCORPORATED /FORMED	% OF SHARE CAPITAL HELD DIRECTLY OR INDIRECTLY BY THE COMPANY IN THE BODY CORPORATE	AUSTRALIAN OR FOREIGN TAX RESIDENT	JURISDICTION FOR FOREIGN TAX RESIDENT
Mitchell Services Ltd (the Company)	Body corporate	Australia	_	Australian	N/A
Notch Holdings Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Well Drilled Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Mitchell Operations Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Notch No. 2 Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Mitchell Services Share Plan Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Radco Technologies Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Radco Group Australia Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Deepcore Holdings Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Deepcore Australia Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Deepcore Drilling Pty Ltd	Body corporate	Australia	100%	Australian	N/A
Capture Holdings Pty Ltd	Body corporate	Australia	100%	Australian	N/A

#### **DETERMINATION OF TAX RESIDENCY**

In determining tax residency, the consolidated entity has applied the following interpretations:

#### Australian tax residency

The consolidated entity has applied current legislation and judicial precedent, including having regard to the Commissioner of Taxation's public guidance in *Tax Ruling TR2018/5*.

### DIRECTORS' DECLARATION

For the year ended 30 June 2025

- 1. In the opinion of the directors of Mitchell Services Limited ("the Company"):
  - a. the consolidated financial statements and notes, as set out on pages 34 to 75 and the Remuneration Report on pages 16 to 25 in the Directors' Report, are in accordance with the *Corporations Act 2001*, including:
    - giving a true and fair view of the Group's financial position as at 30 June 2025 and of its performance, for the financial year ended on that date; and
    - ii. complying with Australian Accounting Standards and the Corporations Regulations 2001; and
  - b. the Consolidated Entity Disclosure Statement as at 30 June 2025 set out on page 76 is true and correct: and
  - c. there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
- 2. There are reasonable grounds to believe that the Company and the group entities identified in Note 18 will be able to meet any obligations and liabilities to which they are or may become subject to by virtue of the Deed of Cross Guarantee between the Company and those group entities pursuant to ASIC Corporations (Wholly owned Companies) Instrument 2016/785.
- **3.** The directors have been given the declarations required by s 295A of the *Corporations Act 2001* from the Chief Executive Officer and Chief Financial Officer for the financial year ended 30 June 2025.
- **4.** The directors draw attention to Note 1 to the consolidated financial statements which includes a statement of compliance with International Financial Reporting Standards.

Signed in accordance with a resolution of the directors:

**Nathan Andrew Mitchell** 

**Executive Chairman** 

Dated at Brisbane this 20th day of August 2025

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### Independent Auditor's Report

#### To the shareholders of Mitchell Services Limited

#### Report on the audit of the Financial Report

#### **Opinion**

We have audited the *Financial Report* of Mitchell Services Limited (the Company).

In our opinion, the accompanying Financial Report of the Company gives a true and fair view, including of the **Group**'s financial position as at 30 June 2025 and of its financial performance for the year then ended, in accordance with the *Corporations Act 2001*, in compliance with *Australian Accounting Standards* and the *Corporations Regulations 2001*.

The Financial Report comprises:

- Consolidated Statement of financial position as at 30 June 2025;
- Consolidated Statement profit or loss and other comprehensive income, Consolidated statement of changes in equity, and Consolidated statement of cash flows for the year then ended;
- Consolidated entity disclosure statement and accompanying basis of preparation as at 30 June 2025;
- Notes, including material accounting policies; and
- Directors' Declaration.

The **Group** consists of the Company and the entities it controlled at the year-end or from time to time during the financial year.

#### **Basis for opinion**

We conducted our audit in accordance with *Australian Auditing Standards*. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Financial Report* section of our report.

We are independent of the Group in accordance with the *Corporations Act 2001* and the ethical requirements of the *Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Financial Report in Australia. We have fulfilled our other ethical responsibilities in accordance with these requirements.

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Key Audit Matters are those matters that, in our professional judgement, were of most significance in our audit of the Financial Report of the current period.

This matter was addressed in the context of our audit of the Financial Report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on this matter.

#### Revenue recognition (\$196,650,587)

Refer to Note 2 to the financial report

#### The key audit matter

The Group's revenue is generated from the provision of drilling services to the exploration, mining and energy industries.

Revenue from contracts with customers was a key audit matter due to the quantum of the balance, and the significant audit effort we have applied in assessing the Group's recognition and measurement of revenue throughout the period.

This was the result of the:

- High volume of service contract revenue transactions, with varying rates charged under each contract.
- The Group's judgement involved in applying the requirements of AASB 15 Revenue from Contracts with Customers in identifying the performance obligations within the contracts; and
- Manual interface of the Group's systems with the general ledger, when in combination with a high volume of activity, presents conditions for transactions to be recorded incorrectly.

In assessing this key audit matter, we involved senior audit team members who understand the Group's business, industry and the economic environment it operates in.

#### How the matter was addressed in our audit

Our procedures included:

- Obtaining an understanding of the nature of the revenue and the related revenue recording processes, systems and controls. This included the manual interface between the drilling report system and the general ledger.
- Evaluating and challenging the appropriateness of the Group's accounting policies for revenue recognition against the requirements of AASB 15 and our understanding of the business.
- Assessing a sample of customer contracts to understand the key terms of the arrangements and the Group's determination of the performance obligations.
- Utilising rules-based analytics to identify gross revenue transactions with specific characteristics to focus our further testing. We tested a sample to underlying documentation. This included assessing:
  - Existence of an underlying arrangement with the customer to signed customer contracts;
  - Amounts invoiced to customers as sourced from the general ledger against daily drilling reports as sourced from the drilling report system, rates per the respective contract and subsequent receipt from the customer; and
  - The timing and completion of performance obligations against underlying evidence of daily drilling reports and the Group's revenue recognition policies.



#### **Key Audit Matters (continued)**

#### Revenue recognition (\$196,650,587) (continued)

- Testing a sample of revenue recognised by the Group during the period under audit, and one month subsequent to period end, to the underlying customer signed or acknowledged invoices and daily drilling reports to check revenue recognition in the correct period;
- Evaluating the Group's disclosures against our understanding obtained through our testing and the requirements of AASB 15.

#### **Other Information**

Other Information is financial and non-financial information in Mitchell Services Limited's annual report which is provided in addition to the Financial Report and the Auditor's Report. The Directors are responsible for the Other Information.

Our opinion on the Financial Report does not cover the Other Information and, accordingly, we do not express an audit opinion or any form of assurance conclusion thereon. With the exception of Remuneration Report and our related assurance opinion.

In connection with our audit of the Financial Report, our responsibility is to read the Other Information. In doing so, we consider whether the Other Information is materially inconsistent with the Financial Report or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

We are required to report if we conclude that there is a material misstatement of this Other Information and based on the work we have performed on the Other Information that we obtained prior to the date of this Auditor's Report we have nothing to report.

#### Responsibilities of the Directors for the Financial Report

The Directors are responsible for:

- preparing the Financial Report in accordance with the *Corporations Act 2001*, including giving a true and fair view of the financial position and performance of the Group, and in compliance with *Australian Accounting Standards* and the *Corporations Regulations 2001*
- implementing necessary internal control to enable the preparation of a Financial Report in accordance with the *Corporations Act 2001*, including giving a true and fair view of the financial position and performance of the Group, and that is free from material misstatement, whether due to fraud or error
- assessing the Group and Company's ability to continue as a going concern and whether the
  use of the going concern basis of accounting is appropriate. This includes disclosing, as
  applicable, matters related to going concern and using the going concern basis of accounting
  unless they either intend to liquidate the Group and Company or to cease operations, or have
  no realistic alternative but to do so.





Our objective is:

- to obtain reasonable assurance about whether the Financial Report as a whole is free from material misstatement, whether due to fraud or error; and
- to issue an Auditor's Report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with *Australian Auditing Standards* will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error. They are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Financial Report.

A further description of our responsibilities for the audit of the Financial Report is located at the *Auditing and Assurance Standards Board* website at:

https://www.auasb.gov.au/media/bwvjcgre/ar1\_2024.pdf. This description forms part of our Auditor's Report.

#### Report on the Remuneration Report

#### **Opinion**

In our opinion, the Remuneration Report of Mitchell Services Limited for the year ended 30 June 2025, complies with Section 300A of the Corporations Act 2001.

#### **Directors' responsibilities**

The Directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with *Section 300A* of the *Corporations Act 2001*.

#### Our responsibilities

We have audited the Remuneration Report included in pages 16 to 25 of the Directors' report for the year ended 30 June 2025.

Our responsibility is to express an opinion as to whether the Remuneration Report complies in all material respects with *Section 300A* of the *Corporations Act 2001*, based on our audit conducted in accordance with *Australian Auditing Standards*.

KPMG

**KPMG** 

M J Jeffery Partner

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Brisbane 20 August 2025

# ADDITIONAL AUSTRALIAN STOCK EXCHANGE INFORMATION

The following information is current as at 12 August 2025

#### MSV QUOTED ORDINARY SHARES

SPREAD OF HOLDINGS	NUMBER OF HOLDERS	SHARES	% OF TOTAL CAPITAL ISSUED
1 - 1,000	113	38,204	0.02%
1,001 - 5,000	327	890,934	0.42%
5,001 - 10,000	190	1,536,139	0.72%
10,001 - 100,000	623	24,227,007	11.43%
Greater than 100,000	226	185,270,124	87.41%
Total	1,479	211,962,408	100.00
Holding less than a marketable parcel	207	174,506	0.08%

#### THE TWENTY LARGEST LISTED SECURITY HOLDERS COMPRISE:

RANK	SHAREHOLDER	ORDINARY SHARES	% OF TOTAL CAPITAL ISSUED
1	Mitchell Group Holdings Pty Ltd	22,374,442	10.56
2	Mitchell Family Investments (Qld) Pty Ltd	18,403,603	8.68
3	Dream Challenge Pty Ltd	14,354,068	6.77
4	HSBC Custody Nominees (Australia) Limited	11,622,825	5.48
5	BNP PARIBAS NOMINEES PTY LTD	8,927,144	4.21
6	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	7,321,181	3.45
7	VERONA CAPITAL PTY LTD	6,459,331	3.05
8	Farjoy Pty Ltd	6,312,905	2.98
9	Rudie Pty Ltd	3,412,462	1.61
10	Glengallan Investments Pty Ltd	3,000,000	1.42
11	CITICORP NOMINEES PTY LIMITED	2,584,054	1.22
12	HANCROFT PTY LTD	2,500,000	1.18
13	Judykaye Investments Pty Ltd	2,000,000	0.94
14	Peter Miller	1,981,681	0.93
15	R & B INVEST PTY LTD	1,900,000	0.90
16	Oceanwave Asset Pty Ltd	1,830,544	0.86
17	Sonya Miller	1,761,681	0.83
18	BNP PARIBAS NOMS PTY LTD	1,674,800	0.79
19	CERTANE CT PTY LTD	1,550,000	0.73
20	BERNE NO 132 NOMINEES PTY LTD	1,500,000	0.71
Total		121,479,721	57.31

### ADDITIONAL AUSTRALIAN STOCK EXCHANGE INFORMATION

The following information is current as at 12 August 2025

#### **UNQUOTED AND RESTRICTED SECURITIES**

The following options granted as part of the Employee Share and Option Plan are on issue. The exercise of these options is subject to vesting conditions. For more information, refer to the Directors' Report.

CLASS	NUMBER OF OPTIONS
Management options	9,105,645

#### SUBSTANTIAL SHAREHOLDERS

The following is a summary of the current substantial shareholders pursuant to notices lodged with the ASX in accordance with section 671B of the Corporations Act.

NAME	DATE OF NOTICE	ORDINARY SHARES <sup>1</sup>	% OF TOTAL CAPITAL ISSUED <sup>2</sup>
Mitchell Group Holdings Pty Ltd and associates	7 Feb 2025	42,228,408	19.89%
Dream Challenge Pty Ltd	29 Nov 2019	14,354,068	7.20%

- 1 As disclosed in the most recent notice lodged with the ASX by the substantial shareholder
- 2 The percentage set out in the notice lodged with the ASX is based on the total share capital at the date of interest

#### **VOTING RIGHTS**

#### **Ordinary shares**

The voting rights attached to ordinary shares is set out below:

On a show of hands, every member present at a meeting in person, or by proxy, shall have one vote, and upon a poll, each share shall have one vote.

No other classes of securities have voting rights.

### CORPORATE DIRECTORY

#### **BOARD OF DIRECTORS**

#### **EXECUTIVE CHAIRMAN**

Nathan Andrew Mitchell

#### **NON-EXECUTIVE DIRECTORS**

Peter Richard Miller Robert Barry Douglas Neal Macrossan O'Connor Peter Geoffrey Hudson Scott David Tumbridge

#### **CHIEF EXECUTIVE OFFICER**

Andrew Michael Elf

### CHIEF FINANCIAL OFFICER AND COMPANY SECRETARY

Gregory Michael Switala

#### REGISTERED OFFICE

Mitchell Services Ltd ABN 31149 206 333

112 Bluestone Circuit Seventeen Mile Rocks QLD 4073

#### PRINCIPAL PLACE OF BUSINESS

112 Bluestone Circuit Seventeen Mile Rocks QLD 4073

PO Box 3250 Darra QLD 4076

**P:** 07 3722 7222

W: mitchellservices.com.au

#### SHARE REGISTRY

MUFG Corporate Markets (AU) Limited Liberty Place Level 41, 161 Castlereagh Street Sydney NSW 2000

P: 1300 554 474 F: 02 9287 0309 W: mpms.mufg.com

#### **AUDITORS**

KPMG Heritage Lanes Level 11, 80 Ann Street Brisbane QLD 4000

P: 07 3233 3111F: 07 3233 3100W: home.kpmg/au

#### **TAXATION ADVISORS**

PricewaterhouseCoopers 480 Queen Street Brisbane QLD 4000

P: 07 3257 5000 F: 07 3257 5999 W: pwc.com.au

#### **BANKERS**

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